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COMPLETED:	1-18-57 PU	T TO PRODUCING: 12	-6-57 *	10-22-62	2				
INITIAL PRODUC	TION: 1308 BOPD		*	2175 BWE	PD C				
GRAVITY A.P.I.	41.1								
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PRODUCING ZON	IES: 5742-86', 5	800-32'						new in the	
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### GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas e
Alluvium	Wahweap	Shinarump 2389	Manning Canyon
Lake beds	Masuk	Moenkopi 2472	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler 2573'	Leadville
Oligocene	Upper	Hoskinnini	Redwall "
Norwood	Middle	DeChelly	DEVONTAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock 2928'	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth 5670'
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBONIFEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Sait Wash	Oquirrh	Laketown Dolomite
Coltoni	San Rafeal Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa 4638'	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox 5466'	Lynch
Current Creek	Moab Tongue	Ismay	Вомтап
North Horn	Carme I	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah!	Ophir
Montana	Navajo	Barker Creeki	Tintic
Mesaverde	Kayenta		PRE-CAMBRIAN
Price River	Wingate	Cane Creek	
Błackhawk	TRIA		#

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### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

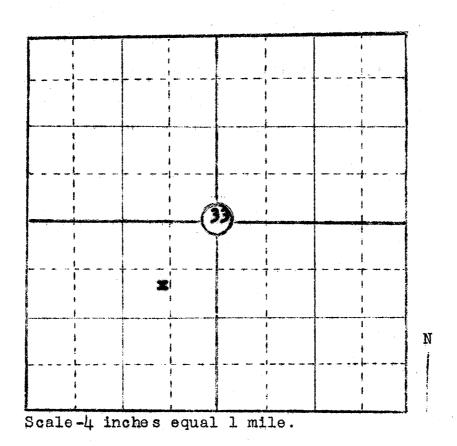
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Sec. 33

## SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT O	F WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLA		SUBSEQUENT REPORT O	F SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER	1	SUBSEQUENT REPORT O	F ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OF		SUBSEQUENT REPORT O	F REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR		SUBSEQUENT REPORT O	F ABANDONMENT.	
NOTICE OF INTENTION TO PULL OR AL		SUPPLEMENTARY WELL	HISTORY	
NOTICE OF INTENTION TO ABANDON W			waxuaamaaa	
(INDICATE	ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, (	OR OTHER DATA)	
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Navaje			- American	
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/en 140.	).	[S]	<b>~</b> (w)	-
W/1 Sec 33	A3 S 2		I.PM	
(14 Sec. and Sec. No.)	(Twp.)	(mango)	Meridian)	
HTTE MESA	SNN_JUAN-	OUNTY	UTAH	
(Field)	· · · · · · · · · · · · · · · · · ·	or Subdivision)	(State of Territory)	41
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Company		CON	PINI	INTA	r oir	COM	PA	nt			
Lease	W	HITE	MES	BA				_Well	No.	NAVAJO	A-9
Sec.	33		, T	41	8	<u> </u>	R	5/12	,	SLPM	
Locatio	n_	1547	71 7	BL,	1918	PWL					
Elevati	on	489	771	GR							
	•	San .	mar	Gn	nntv_	lital	<b>h</b>			, , , , , , , , , , , , , , , , , , , ,	. , ,



This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Professional Engineer and Land Surveyor Wyoming License No. 425

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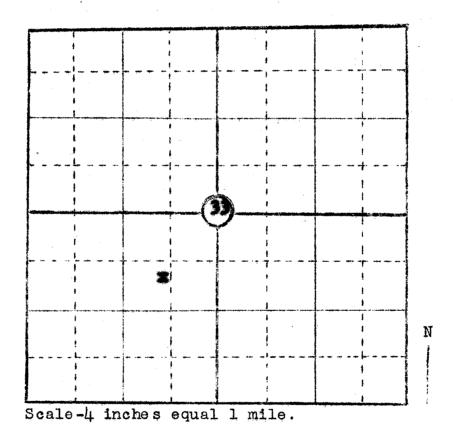
### (SUBMIT IN TRIPLICATE)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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(¼ Sec. and Sec. No.)	(Twp.) 8 245 (Rar	nge)	Meridian)	
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ground			(State of Territory)	
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Location	n_1	547	• 7	SL,	1918	PWL	<del></del>				
Elevati	on	489	7*	<b>GR</b>							
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This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered Professional Engineer and Land Surveyor Wyoming License No. 425

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Continental Oil Company P. O. Box 698 Durango, Colorado

### Gentlemen:

This is to soknowledge receipt of your notice of intention to drill Well No. Navejo A-9, which is to be located 1547 feet from the south line and 1918 feet from the west line of Section 33, Township 41 South, Range 24 East, SLBM, San Juan County. Utch.

Please be advised that insofer as this office is concerned, approval to drill said well on said unorthodox location is hereby granted under Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission. State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT SECRETARY

CBF:on

ce: Phil McGrath

USGS. Fermington.

New Mexico

DR-USOS

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(14 Sec. and Sec. No.)

### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Allottee	701	ia i		
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Sec. 3)

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF WATER SHUT-OFF

The elevation of the derrick floor above sea level is \_\_\_\_\_ft.

(Twp.

### **DETAILS OF WORK**

(County or Subdivision)

(Meridian)

(State or Territory)

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 10-17-57, drilled w/retary tools to 357. Ram 9 joints 357 13-3/6" surface ensing, comented w/350 seeks regular. Drilled shale to 1730', no evidence of water flow and intermediate string was not run. Brilled to 5860 TD. Ram 143 joints 55" production casing; landed at 5860 MB. Comented w/100 ex. reg. mixed w/100 ex. ft. parlite followed w/250 am regular. Performted 5742-5766 and 5800-5832 with 4 jets per feet. Acidise with 750 gale. MIA and sumbbed. Rig released 11-16-57. Completed as a flowing well in the Paradom formation. Estimated flowing Fotential: 1308 BOPD on 1" oboks.

The second of th	nd that this plan o		Geological Su	rvey before ope	rations may b	oe commenced,
	Box 698 Durango,		Bv	ORIGINAL BURTON	_ SIGNED HALL	BY:
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(SUBMIT IN TRIPLICATE)

**UNITED STATES** DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF		
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.		
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	7	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR ALTER CASING	-, <u>-</u> -	SUPPLEMENTARY WELL HISTORY	*	
NOTICE OF INTENTION TO ABANDON WELL			N. 7.1	
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

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Nevajo				
Well No. <b>A-9</b>	_ is located 1547 ft. f	$\operatorname{rom} \left\{ \begin{array}{c} N \\ S \end{array} \right\}$ line and $\begin{array}{c} 1 \\ 2 \end{array}$	ft. from $\{X_{V}\}$	ine of sec. 33
SW/4 Sec. 33	ALS:	240	SLPM	
(% Sec. and Sec. No.) White Mesa	(Two) San Juan	(Range)	(Meridian)	
(Field)	(Coun	ty or Subdivision)	(State or T	erritory)

The elevation of the derrick floor above sea level is 4910 ft.

### DETAILS OF WORK

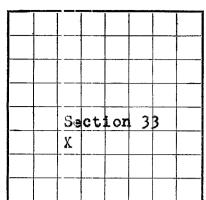
ctive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Spudded 10-17-57, drilled w/rotary tools to 347'. Ran 9 joints 347' 13-3/8" surface casing, cemented w/350 sacks regular. Drilled shale to 1730', no evidence of water flow and intermediate string was not run. Drilled to 5860 TD. Ran 143 joints 52" production casing; landed at 5860 RB. Gemented w/100 sx. reg. mixed w/100 cu. ft. perlite followed w/250 ax regular. Perforated 5742-5786 and 5800-5832 with 4 jets per foot. Acidize with 750 gals. MCA and swabbed. Rig released 11-18-57. Completed as a flowing well in the Paradox formation. Estimated Flowing Potential: 1308 BOPD on 1" choke.

14-14-17-1	od that this plan o		ing by the Geologic	al Survey before operations may b	e commenced.
	Box 698 Durango,		Bv	ORIGINAL SIGNED E	3 <b>Y;</b>
				District Superi	ntendent



Form 9-33()



LOCATE WELL CORRECTLY

Indian Agency Lease UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

71/15

\_\_

LOG OF OIL OR GAS WELL

Company Continental Oil Co.	Address Box 3312, Durango, Colo.
Lessor or Tract Navajo	Field White Mesa State Utah
Well No 4-9 Sec. 33 T.41S R 24EMeridian	aS.L.P.M CountySan-Juan
Location 1547. ft. ${N \choose S}$ of $S$ . Line and 1918 ft. ${E \choose W}$	of _W Line of _Section_33 Elevation _4910
The information given herewith is a complete and so far as can be determined from all available records.	d correct record of the well and all work done thereon
Date	Title District Superintendent
The summary on this page is for the condition of	the well at above date.
Commensed drilling October 17, 19-57-	Finished drilling November-18, 19-57-
	ANDS OR ZONES
	gas by G) No. 4, from to
•	_No_5_ from to
TNATO AND COMOVERSO 150 F TOMITIS ME	STNA WIFERS LERGIN TOHARITOF - PERUSSE
4 jets per foot. soldize With 750 g	MALLE SANDS Swabbed, Wig released
Tollowed W/250 sacks regular, terri	ulys 3missis w/100 ca. 10 - Ferrite MVIIIS 57/12-5746 and 5800-5832 with Sals. MCA and swabbed, Wig released
May 5 tombo 5350 PD. Pan 113 joints	No 42 troup reduction casting; landed at
to 1730", no evidence of water ilow	BECORDES regular, Urilled shale and intermediate string was not run. July Altour raduction castne; landed at
Size 3 Weight Threads per Make Amount Kin	Cut and pulled from From To— Purpose
It is of the greatest importance to have a complete history of with the reasons for the work and its results. If there were any 20f 540fs, if the to bridges give public est for water, since k	I the well. Please state in detapoly ale to parilling, together. by changes made in the casing state jully and it any easing was 7 ou the well has been dynamited, by a die size to be not and number 7 ou the parity and results of punning muliece
	IL OR GAS WELL
MUDDING AND CE	EMENTING RECORD
Size casing Where set Number sacks of cement Met	thod used Mud gravity Amount of mud used
3 3/8 3471 350 regular disp	placement
5-1/2* 5860! 350 " & Perlite	
PILICS AND	D ADAPTERS
	gth Depth set
Adapters Material Size	

			GS AND A				***************************************
Adapter:N	laterial		i				
		SH	OOTING R	RECORD			
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleane	d out
		<u> </u>			***************************************	÷	
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The Mark Control			TOOLS US	SED			
Rotary tools	were used from	n surface fee	t to586	O feet,	and from	feet to	feet
Cable tools w	ere used from.	fee	t to	feet,	and from	feet to	feet
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		, Drille	r				
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UNITED STATES

### DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

### LOG OF OIL OR GAS WELL

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### CONTINUATAL OIL COMPANY

P. O. Bex 3312 Durango, Colorado June 19, 1962

TO: ALL OPERATORS - WHITE MESA UNIT

Production for May, 1962, averaged 5,459 BOPD, compared to 5,199 BOPD in April. Although the gas-oil ratios continue to increase, the increased production is attributed to lower gas coefficients as a result of increased gas gravities on the last settlement tests.

Water injection commenced June 7, 1962, into two wells: White Mesa Unit Nos. 49 and 79. Initial injection rates for these two wells are as follows:

MEIT MOUBED	AVERAGE RATE 2175 BNFD 225 BNFD	105 pei 2k00 pei
79	552 BWLD	

Smaller plungers have been ordered for the triplex pump which will permit injection pressures for Well No. 79 to approach 3,000 psig.

The water system was thoroughly tested prior to water injection by Continental's Production Research Department. After treating the water near the water source wells with 8 ppm Hay503 (3 lbs. per 1000 bbls.) no trace of dissolved oxygen could be found in the system. Only trace quantities of Hay503 were present at the injection pumps, consequently it appeared that the sulfite treatment was only slightly in excess of the quantity required to scavenge the dissolved oxygen. Water quality after filtering through 50 micron and 5 micron filters in series was excellent; however, Continental's bacteriologists have recommended treatment for iron bacteria after observing used millipore filters.

260 Holey

H. D. Haley District Superintendent Durango District Production Department

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UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	-20-	603-	409	
Allett Lease				

SUNDRY NOTICE		
NOTICE OF INTENTION TO DRILL		RT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		RT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		RT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		RT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		RT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY W	ELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
Notice of Intention to Convert		
Water Injection	K MARK NATURE OF REPORT, NOT	October 12 , 19 62
Vell No49 is located _1547_		
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It is proposed to convert the s injection status. Continental White Mesa Unit, approved by Re well as a water injection well.	's Plan of Developm agional Oil and Gas	ent and Oberations for the
I understand that this plan of work must receive as  CompanyContinents 1 - 0:1 - Com		al Survey before operations may be commenced.
AddressBox 3312 Bursago, Colorado	By	Hotaley
	Title	District Superint odent

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ell No. <u>49</u> is loca		S line and 19	<b>18</b> ft, from $\left\{\begin{matrix} \mathbf{K} \\ \mathbf{W} \end{matrix}\right\}$ line of se	c. 33
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### CONTINENTAL OIL COMPANY

P. O. Box 3312 Durango, Colorado April 22, 1963

TO:
ALL OPERATORS - WHITE MESA UNIT
U. S. DEPARTMENT OF THE INTERIOR - GEOLOGICAL SURVEY
STATE OF UTAH - OIL & GAS CONSERVATION COMMISSION

Production for March, 1963 averaged 4427 BOPD, which is a decrease of 366 BOPD. The decrease is attributed to converting two wells to water injection wells and natural decline in the rest of the wells. Daily average gas production was 9052 MCFD, which is below the allowable of 10,500 MCFD. All wells are producing at allowable.

Following is a tabulation of injection rates and pressures:

Well Ro.	Bbls. Injected	Days	Pressure	Daily Average
1040 #38	21,000	26	<b>2</b> 40	808
WHU #47	78,768	22	0	3,580
WED #49	23,053	28	Ō	823
<b>编数 #</b> 79	1,673	28	1151	60
Total	124,494			4.016

White Mesa Unit #49 has been choked back in attempt to belance the injection pattern with water injection in Mos. 38 and 47. No. 49 is the original pilot injection well and has a large cumulative of injected water.

Bids from 4 contractors were solicited and opened for the construction of the water supply header and the main trunk lines. The work consists of ditching, hauling, stringing, welding, coating and backfilling 1300°-10 3/4°, 200°-5 1/2°, 200°-4 1/2°, and 6000° of 6 5/8° P.K. pipe. It was also necessary to tie in the water wells and the header. Flint Engineering and Construction Company was the lowest bidder with a bid of \$11.695. The contract has been awarded to Flint Engineering and Construction and work will be started on April 22, 1963. The work to convert 3° flow lines to injection lines was not included in this bid and this will be delayed until all the other work is completed in order to maintain the producing rate as high as possible.

Bush Manufacturing Company of Yulsa was the low bidder for skidmounting the 3 Ingersoll Rand Engines and pumps. Skid plans have been approved, and the 3 engines are in Tulsa for mounting. Bush is waiting on delivery of the two main pumps. It is understood the small booster pump has been shipped.

During the month an attempt was made to stimulate White Mesa Unit #30. The well is completed with 2 7/8" casing and has been shut-in since the initiation of the Unit. Cament was cleaned out of the hole from 5780' to 5805' and the well was perforated from 5783' to 5794' opposite the Subsone 2 vuggy section. The well was then acidized with 750 gallons BCA with an average injection pressure of 3350 psi. Acidizing and perforating failed to stimulate the well and it has a potential of 1 BOPD, which does not justify installation of pumping equipment. It has been shut-in pending conversion to water injection.

Form 9-331 (May 1963) UI ED STATES SUBMIT IN TRI ATE:	
DEPARTMENT OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIVE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	1
Use APPLICATION FOR PERMIT— for such proposals.)	7. UNIT AGREEMENT NAME
WELL GAS WELL OTHER Water Injection	WHITE MESA
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
ADDRESS OF OPERATOR	9. WELL NO.
JOX 460 HOBBS M.M. SXL40  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	DESERT CREEK
1547 FSL & 1918 FWL 13 5= 6.33	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
	FR. 33 T.415 R.29
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	DAN JUAN   UTAH
6. Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature of Notice, Report, or Check Appropriate Box To Indicate Nature	
	UENT REPORT OF:
FRACTURE TREAT  PULL OR ALTER CASING  WATER SHUT-OFF  FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	REPAIRING WELL  ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OF ACIDIZING	YSANDONMENT*
(Other) CHANGE PLANS (Other) (NOTE: Report results of Completion of Recomm	of multiple completion on Well
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice.</li> </ol>	including estimated data of stanting one
nent to this work.) *	
As required by Rule C-22, Utah Dil &	Gas Lonservation
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COMMISSION, Tare (3), The Well Named Ex	1 3000
reported as indefinitely shut-in for	the reason
indicated below:	
REASON	<b></b>
11:11/1/1/1/1/1	DATE SHUT-IN
High Water Volume	9-30-69
Mechanical Problems	
* Holding For Secondary Recovery Use	
-UNCCONOMICAL TO Produce	
NCCON OMICO, 10 110000	
- Pending Engideering Evaluation	

US65-4, UB6cc-2. File

(This space for Federal or State office use)

SR. ANALYST

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INdicated below:  REASON  High Water Volume  9-20-69	•
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High Water Valume 9-20-69	-11
7-28-69	
Mechanical Problems	·. ·
* Holding For Secondary Recovery Use	
- UNCCONOMICAL TO Produce	
Y Pending Engineering Evaluation	
Thereby certify the frame Assessing is true and correct	
SIGNED JULY TITLE SR. AMALYST DATE 1-14-	

USGS-4, UDACC-2. File

(This space for Federal or State office use)

(May 1963) DEPAR	TMEL OF THE INTER		5. LEASE DESIGNATION AND SERIAL
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<sup>16.</sup> Check	Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data
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\*See Instructions on Reverse Side

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NAME OF OPERATOR			8, FARM OR LEASE NAME
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LOCATION OF WELL (Report loc	Hobbs, Hew Mexico 8 at lon clearly and in accordance with an	y State requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface			Desect Creek
1547 FSL&	1918 FWL		11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA
			5 23 - 11 - 1
4. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	Sec 33 To 4/5, Rod 12. COUNTY OF PARISH 13. STATE
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SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		Completion or Recomp	s of multiple completion on Well detion Report and Log form.)
Approximate dat Reason for temp	te that temp. aban.  aban.: Pending E	commenced: 9-30-	69
	or well: Hold fox	되는 어린 사람들은 사람들이 하는 사람들이 가지 않는 것이다.	
			당한 반대통 왕강의 왕강왕이다
			신문화를 가는 말하는 일본
그리는 그리는 사용하다가 역하고 생각하였다. 하는 사람들이 사용하고 있는 것이 하는 것이 되었다.	등록 여러는 10일 시간이 경찰을 바라하는 사람 사람이 보기 등에 시간을 즐거움이 된 것이다.		
	e of future W. O. o	r plugging: INde	fivite
8. I hereby certify that the foreg	joing is true and correct	1.10-116	111-75
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(This space for Federal or St	ate office use)		
APPROVED BY	TITLE		DATE

uscs (5) FILE UOGec (2)

### **SUPERIOR** OIL

February 9, 1984

DIVISION OF GH, GAS & MINING

Hal Balthrop State of Utah Oil, Gas & Mining 4241 State Office Bldg Salt Lake City, Utah 84114

Re: Well Names

White Mesa/Gothic Mesa Units

San Juan County, Utah

Dear Sir:

Superior Oil Company has recently purchased Southland Royalty's interest in the White Mesa and Gothic Mesa Units and as of February 1, 1984 has taken over as operator. As operator we are in the process of establishing a standard for naming future wells to be drilled. In order for this system to be consistent existing well names will need to be changed. It is proposed that a system be implemented where by a well is named according to the section and 1/4-1/4 section in which the well lies.

Unless additional information is required Superior Oil will begin using the well names as cross referenced on the following attachments one week from the above date.

Sincerely,

SUPERIOR OIL COMPANY

James S. Andres

Engineer

JSA/1h Attach.

### PROPOSED WELL NAMES WHITE MESA UNIT

WMU			•		WMU	#			WMU#	<u>#</u>		
7	FR		Sec.	API			133-21	API	<u></u>	T R 425	July Sico	API
		1E	23-21	16000	39	aup		<i></i>	<u>(78)</u>	<u> </u>	74= 4-14 1 24	16418
2		,,	23-41	16001	40		33-32		<u>(79)</u>		4-34	16444
<u> </u>	,,		22-42	16437	41		34-12	15353			3-14 3-34	10254
<u>(4)</u>		•	22-32	15759	42		34-32	<u> 15354</u>	81	<u>i (</u>	2-14	7 2 3
5	40.5		23-12	16002	43		35-12	15521	02	• • • • • • • • • • • • • • • • • • • •		15537
<u> </u>	//		23-32	16003	44		<u>36-12</u>	15530	<u>(83)</u> _	11	10-41 9-21	16430
/	14		23-33	14004	45	•	35-23	15531	<del>94</del>	11	9 <b>-</b> 21 8 <b>-</b> 41	10230
8_	"		23-23	16005	46		34-43.	<u> 15355</u>	85		10-32	15371
9		<del></del>	22-43	15160	(47)		34-23	16747 15356	86	<i>'</i>	11-11	10569
10	67		22-23	16438	(48)	· · · · · · · · · · · · · · · · · · ·		4 / / -		/1	11-14	10510
11_	11		22-34	15761	<u>49</u>		33 <b>-</b> 23 32 <b>-</b> 23	<u>16443</u> 1535 t	<u>88</u>	Water		10010
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15			27-21	16439	58		33-14	15358	92	11	11 11	
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18			·27-32	15345	56		34-34	15361			11 11	
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30_			25-23	10563	<del>- 58</del>		35-34	15533 15533		- 11	- 11 11	
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30			35-41	15527	72	/1	2-23	10568	ĪЙ	11		30294
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34 35 36			34-41	10442	74)	//	3-23	11.447	113	7/3 =		30296
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39			33-21	15351	7/	i.	5-13	1652	3 116	4/15 -	24/E 35-13	3033/



February 17, 1984



DIVISION OF CEL CAS & MINING

Mr. Cleon B. Feight State of Utah Natural Resources Oil, Gas & Mining 4241 State Office Building Salt Lake City, Utah 84114

Dear Mr. Feight:

Effective February 1, 1984, Superior Oil Company will operate the White Mesa Unit and Gothic Mesa Unit in San Juan County, Utah. Any correspondence regarding either Unit should be directed to Superior Oil Company in Cortez, Colorado.

Sincerely,

SOUTHLAND ROYALTY COMPANY

Doug R. Harris Petroleum Engineer

DRH/eg

					Form appr	
Form 3160-5	1	UN STATES	SUBMIT IN T			reau No. 1004-0135 ugust 31, 1985
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** Mobil	Oil Corpora	ition as agent 1	for The Superior O	il Company		
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						D MINING
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A DESCRIPTION OF		er to	TLE		_ DATE	•
APPROVED BY CONDITIONS OF	APPROVAL, IF					

### \*See Instructions on Reverse Side



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 3, 1985

Mobil Oil Company P.O. Box 5444 Denver, Colorado 80217

ATTN: Lowell Martinson-mail stop 6G

### Gentlemen:

According to our records, the information required to be filed no later than October 8, 1984 for the following listed water injection wells under Rule I-4 has not been received by this Division.

### GOTHIC MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
9-44(67-1)	9	41 South	23 East
9-24 (67-4)	9	41 South	23 East
16-11	16	41 South	23 East
16-24	16	41 South	23 East
16-44	16	41 South	23 East

### WHITE MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
G21 (21-13)	13	41 South	24 East
4 (22-32)	22	41 South	24 East
A-9 (33-23)	33	41 South	24 East
38 (33-41)	33	41 South	24 East
60 (2-21)	2	42 South	24 East
68 (3-12)	3	. 42 South	24 East
63 (4-41)	4	42 South	24 East
67 (4-32)	4	42 South	24 East
75 (4-43)	4	42 South	24 East
78 (4-14)	4	42 South	24 East
83 (10-41)	10	42 South	24 East

Page 2 December 3, 1985 Mobil Oil Company Lowell Martinson

If water or other liquids are being injected into any of these wells, they are being operated illegally (see enclosed Attorney General's informal opinion No. 85-55). If injection is taking place, please shut-in the well or wells until an application for a Class II well has been filed and approved.

Incidentally, failure to shut-in an illegal well could result in a fine of \$5,000 or \$10,000 per day for each day of violation.

Enclosed are some forms and a copy of Rule I-4 and I-5.

Thank you,

Cleon B. Feight
UIC Manager

**Enclosures** 

mfp 0009U-34

Mobil Oil Company

P.O. Drawer G

Cortez, Colorado 81321

ATTN: Gregg Tript



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 13, 1985

CERTIFIED RETURN RECEIPT REQUESTED P 168 903 789

Mr. Gregg Tript Mobil Oil Company P.O. Box G Cortez, Colorado 81321

Dear Mr. Tript:

Re: Request for Information of Existing Class II Injection Wells

The purpose of this letter is to confirm your telephone conversation with Ron Firth, Associate Director of Oil and Gas, and clarify the status of certain existing Class II Injection Wells.

According to our records, information required in Rule I-4 (enclosed) has not been filed with the Division for the following wells:

### GOTHIC MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
9-44(67-1)NO	9	41 South	23 East
9-24 (67-4)NO	9	41 South	23 East
16-11NO	16	41 South	23 East
16-24NO	16	41 South	23 East
16-44NG	16	41 South	23 East

Page 2 Mr. Gregg Tript December 13, 1985

### WHITE MESA-SAN JUAN COUNTY

WELL NO.	SECTION	TOWNSHIP	RANGE
G21 (21-13)	13	41 South	24 East
4 (22-32)	22	41 South	24 East
A-9 (33-23)	33	41 South	24 East
38 (33-41)/0	33	41 South	24 East
60 (2-21)	2	42 South	24 East
68 (3-12)	3	42 South	24 East
63 (4-41)	4	42 South	24 East
67 (4-32)	· 4	42 South	24 East
75 (4-43)	4	42 South	24 East
78 (4-14) <sup>NO</sup>	4	42 South	24 East
83 (10-41) N	10	42 South	24 East

As Mr. Firth indicated, you are being given a thirty-day period, effective from receipt of this letter, to file the necessary information with the Division. You are not required to shut-in the above-referenced wells, as indicated in the December 3, 1985 letter from Cleon Feight. You may continue to operate in accordance with Division statute and rules until we have reviewed your submission. At that time, we will notify you in writing of the sufficiency of information filings and the status of the wells.

Thank you for your assistance with this matter.

Best regards,

Dianne R. Nielson Director

mjm

Enclosure

cc: R. J. Firth

Mobil Oil Company

ATTN: Lowell Martinson - mail stop GG

P.O. Box 5444

Denver, Colorado 80217

04547

nvember lux4)	JE ED STATES SE OF THE INTERIO	RUDSON IN TRITOCATES (Other instruction of re-	Budget Burgen 's Expires August 3 LEASE DESIGNATION AS	1. 1065 /10/89
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\*See Instructions on Reverse Side

STATE CO WIAH

DIMION OF OIL, GAS, AND MINING ROOM 4241 STATE OFFICE BUILDING SALT LAKE CITY, UTAH 84114

RECEIVED

FORM NO. DOGM-UIC-1 (Revised 1982)

(801) 533-5771 (RULE 1-5 & RULE 1-4)

JAN3 0 1986

IN THE MATTER OF THE APPLICATION OF  Mobil Oil Corp. as agent for Superior Oil	CAUSE NO: DIVISION OF O	3 17
ADDRESS P. O. Drawer G		
Cortez, Co	ENHANCED RECOVERY INJ. WELL SO DISPOSAL WELL IP GAS STORAGE EXISTING WELL (RULE 1-4)	•
SEC. 33 TWP. 415 RANGE 24E San Juan COUNTY, UTAH		

- Comes now the applicant and shows the Corporation Commission the following:

  1. That Rule I-5 (g) (iv) authorizes administrative approval of enhanced reevery injections, disposal or LP Gas storage operations.

2. That the applicant so	omits the tollowing into	mation.	
White Mesa Unit	all No. 33-23	Greater Aneth -	County ** Sant duan
ocation of Enhanced Recovery njection or Disposal Well 1547 FSL	1918 FWS 33	: 41	S Bgo. 24E
iew Well To Be Drilled Yes □ No □XX	Old Well To Be Converted Yes D NeXX	Casing Test Yes	□ No □ Date <u>N/A</u>
Pepth-Base Lowest Known 900 tresh Water Within 12 Mile 415 24		R WIP ARE ET NO []	ระบริกั <b>ฟกะ</b> นี้ Gas
ecution of White Mesa U njection Source(s) Produced Wat	er 13-41S-24E	ogic Namo(s)/AITuvium 3   Depth of Source(s)eek & Is	5', Desert may 5500'
Geologic Name of Desert Creek	Dept Inter	5832	
. Top of the Perforated Interval:	b. Base of Fresh Water	r: e. Intervening Thic	knoss (a minus b)
s the intervening thickness sufficient to a without additional data?			
Ithelegy of Intervening Zenes See A	ittachment 1		
njection Rates and Pressures	Maximum	2000 3000	B/D PSI
The Names and Addresses of These to Wi	tem Notice of Application Sho	eld be Sent.	
		•	•
Coloradi		00 D A	Benall
·Moto	1,m	A	pplicant
Before me, the undersigned	uthority, on this day pe	rsonally appeared	A haira hu ma dulu muam a
known to me to be the person wheath states, that he is duly author	prized to make the abov	to the above instrument, we report and that he has	knowledge of the facts state
herein, and that said report is tr	7/4		
Specified and swom to be	fore me this	day of, 19 3	ne Yulson
My commission expires —	9-29-86	Notary Public In an	d for Colorado

ORM DOGM Rule I-5 (b) Revised 19	) 2 (63)					pleted) $1$	4-20 <u>-603-409</u> COUNTY LEASE NO.	•	ETION & TEST DATA BY	PRODUCING FORMATIO	N . 3
	<b>-</b> 47 ∩7	DEPARTMEN	IT OF NATUR	AL RESOURC L GAS, AND M	CES AND I	ENERGY	LEASE NO.	FORMATION	Desert Creek		
API N	640 Acres N		MOOM 4241 31	City, Utoh 8411	4	TWP. 41	S RGE. 24E	SPACING & SPACING ORDER NO.			
			COMPANY OP	erating <u>M</u>	obil 0:	i <u>1 Corp</u> awer G	•	CLASSIFICATION (DISPOSAL WELL, ENHANCED RECOVERY, LP GAS STORAGE)	Oil		
	+++	++-	TOWN COT	rtez	STA	TE ZIP $\frac{C}{C}$	o. 81321	PERFORATED	5742-5786		
		Ш'	FARM NAME	White Me	57	WELL NO	33-23 SHED 11-18 <sub>9</sub> 57		5800-5832		
1-1-12		+	DRILLING STAR	TED	19-7-5	illing fini:	PLETED 12-7-57	INTERVALS			-
	111		WELL LOCATED	SW NE	<u> </u>	_%			\$ 0		
Len	8 no Well Come	======================================	1547 FT.	PROM SLOF F RRICK PLOOR	<b>\$8C. 4</b> 4909	1918 FT	. FROM WL OF \$ SEC. UND 4897	ACIDIZED?	750 Gal.		
								·			
	~	XX	· .			;		FRACTURE TREATED?			
Comingle				` ; ;	•			INITIAL TEST DATA			•.
			OH OR	GAS ZONES				Date	12-7-57		
				<b>T</b>		<u>;</u> _		Oil, bbl./day	1308		
	iomo	From	10		Name	·	From To	Oil Gravity			CF.
	Creek	5742	2 5832					Gas, Cu. Ft./day	G	· ·	
<u> )1 c</u>	CICER	3/4/						Gas-Oil Ratio Cv. Ft./Bbl.			
	*				<del></del>			Water-Bbi./day Pumping or Flowing		<u> </u>	
			CASING	& CEMENT				CHOKE SIZE	Flowing		
		osing Sof		Cog. Tost	T	Corr	) ent	FLOW TUBING PRESSURE	1		•
Size	Wat.	Grade	Foot	Psi	Sex	Fillup	Төр		<u> </u>		
	48	H-40	334		350			A record of the formation	ns drilled through, and po use reven		sented on the reverse.
13 3/8		1									
5 1/2	·14	J-55	5848	<del> </del>	350		•			~ ~	•
		-			· ·			Telephone 303-565-22	05 CJ. 274	Su Su	End Charle
								1616phone	Name and	i title of representative	d company
	•			N 100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			5.860'		,	Date:	M-DE
ACKERS SET	N/A		.•		TOTAL D	EPTH	,				
EPTH HOTE: THIS		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	TACHED WHEN	I FILING PLUG	GING FORA	n DOGM-UI	C-6		e de la company	the state of the s	k. Lista kampanan - si samanan mendelen energeban kandan di berakan dalam kandan dalam kandan dalam kendan kandan

White Mesa 33-23

RECEIVEL

RULE I-5: Application for Approval of Class II Injection Well

(A) Form DOGM-UIC-1 is attached

(B)

See attached land plats

(1)(2)Form DOGM-UIC-2 is attached

(3)See attached well bore sketch and Form DOGM-UIC-2 JAN3 0 1986

DIVISION OF UK GAR . Printing

(4) (i) The intervening thickness is approximately 4.842 feet between the injection interval and the deepest fresh water sand. Furthermore, all fresh water sands are behind 5-1/2" - 13-3/8" casing. The annulus pressure will be monitored to insure no behind pipe communication occurs.

(ii) Maximum estimated surface pressure: 3,000 psi Maximum estimated rate: 2,000 BWPD

<u>Formation</u>	<u>Depth</u>	<u>Lithology</u>		
Moenkopi	2472	Sand and Shale		
Cutler	2573	Sand and Shale		
Hermosa	4638	Limestone		
Desert Creek	5670	Limestone		

(i) A throttling valve is installed on the wellhead to control injection rates and pressures.

(ii) The source of the injection water from oil wells in the White Mesa Unit. The wells produce from the Ismay and Desert Creek formation ranging in depth from 5,000' to

(iii) The injection water consists of:

ph: 6.0	Sp Gr: 1.035
Ba: 0	HCO <sub>3</sub> , 175 ppm
CaCO <sub>3</sub> : 12,300 ppm	SO4.1170 ppm
Fe: I ppm	Ca: 3520 ppm
Mg: 851 ppm	Co <sub>3</sub> . 0
C1: 33,000 ppm	H <sub>2</sub> S: 11 ppm

- (iv) The injection zone in the Desert Creek Formation. It consists of limestone, anhydrite and dolomite. It extends throughout the Paradox Basin and is underlain by the Chimney Rock Shale and overlain by the Paradox
- (v) All fresh water sands are behind surface casing.
- (vi) See (iii) above for representative sample.
- If the injection well must be shut-in, then the producing wells can also be shut-in.
- (7) N/A

### Page 2. White Mesa 33-23

- (8) The Division will be notified of the date and time of the mechanical integrity test. This advance notice will enable DOGM to monitor the test.
- (9) There are no known defective wells in the area.
- (10) Well was initially drilled by Conoco Oil. It was subsequently operated by Southland Royalty and now by Mobil Oil as agent for Superior Oil. Well converted to injection status in October, 1962. Well is currently shut-in pending evaluation this year of its future use.

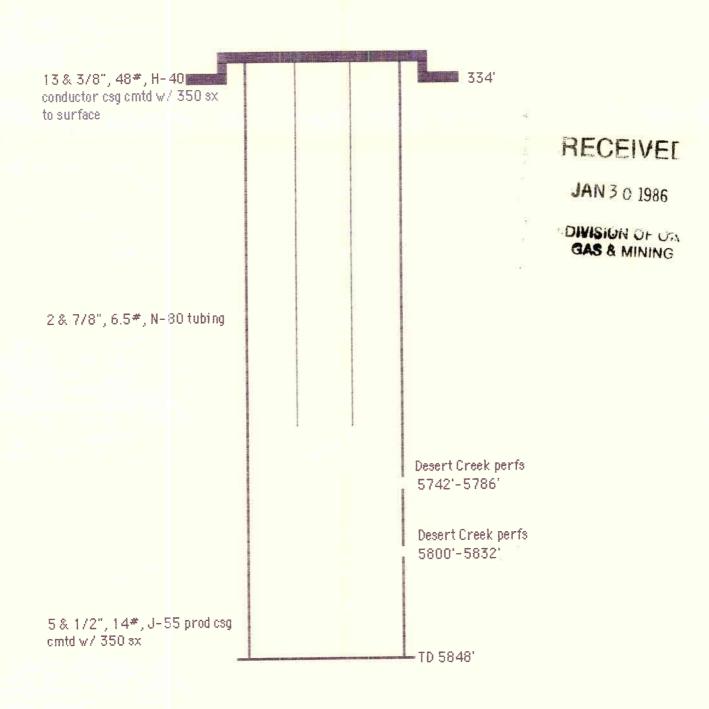
ase	ATTE M			_Well No	. Bayado A	2
c. 33	<u> </u>	T ALS	, F	24.2	<b>6.9%</b>	
cation	1547"	F&L, 191	s par			
evation	1897	• 68				
	Sea Ju	en Squaty	, Ttah			
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						DIVISION OF
						GAS & MININ
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Registered Professional Engineer and Land Surveyor Wyoming License No. 425

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Surve	yed_			,19
U364	1 (3)	ite of	Chab (2	

## WHITE MESA UNIT 33-23 WELLBORE SKETCH (Not to Scale)







355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 10, 1986

Mobil Oil Corporation P.O. Drawer G Cortez, Colorado 81321

ATTN: Mr. C.J. Benally

Dear Mr. Benally:

RE: Existing Class II Injection Wells - Information Request of December 13, 1985

The information requested by the Division concerning existing Class II injection wells, which was requested in our letter dated December 13, 1985, has been received and found complete.

You are authorized to continue operation of the following listed wells in accordance with the Utah state statutes and rules until further notice from this Division.

### Gothic Mesa - San Juan County

Well Name	Township	Range	Section
9-44 (67-1) 9-24 (67-4) 16-24 16-44	41 South 41 South 41 South 41 South	23 East 23 East 23 East 23 East	9 9 9 9
	White Mesa -	San Juan County	· <u>-</u>
4 (22-32) A-9 (33-23) 38 (33-41) 60 (2-21) 68 (3-12) 63 (4-41) 67 (4-32) 75 (4-43) 78 (4-14) 83 (10-41)	41 South 41 South 41 South 42 South 42 South 42 South 42 South 42 South 42 South 42 South 42 South	24 East 24 East 24 East 24 East 24 East 24 East 24 East 24 East 24 East 24 East	22 33 33 2 3 4 4 4 10

Page 2 C.J. Benally February 10, 1986

A review of our records indicates that well No. 16-11, Township 4 South, Range 23 East, Section 16, is a shut-in oil well and well No. G21 (21-13), Township 41 South, Range 24 East, Section 13, has been plugged and abandoned.

Thank you for your cooperation and assistance. If further information or discussion is necessary concerning this matter, please give me a call.

Sincerely,

Gil Hunt

UIC Program Manager

mfp 0156U-59-60

### **Mobil Oil Corporation**

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL. GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with <u>Mobil Exploration and Producing North America Inc. (MEPNA)</u>, which is also a wholly cwned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

CNE/rd CNE8661 R. D. Baker

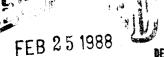
Environmental Regulatory Manager

### WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEZ SCHERYISOR AREA FOR THE GREATER AMETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC	PHZMWT	RNG	WELL	21/2:	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UHIT NUMBER
MHITE HESA	33-23	SAN QUAN	UT -	HE S	E 33-415	7-24E	LKI	ST	43-037-16445	14-20-603-409		96-004 <b>193</b>
	33-34~	SAH JUAN	UT	2 <b>W</b> 2	E 33-415	7-24E	INJ	OP	43-037-15359	14-20-603-409		96-004193
	33-41	SAN JUAN	UT	NE N	E 33-418	5-24E	LŃI	SI	43-037-16443	14-20-603-409		76-004193
	33-43 V	SAN JUAN	UT	HE S	W 33-415	3-24E	IHJ	62	43-637-15356	14-20-603-469		96-604193
	34-12 V	SAN JUAN	UT	SW N	W 34-415	5-24E	LKI	OP	43-637-15353	14-20-603-409		96-884193
	34-14 V	SAN JUAN	UT	2M 2	W 34-415	5-24E	INJ	0P	43-637-15360	14-20-603-409		95-004193
	34-21	SAN JUAN	UT	NE N	W 34-415	5-24E	INJ	g?	43-037-15350	14-20-603-409		96-004193
	34-23∨	SAN JUAN	UT	NE S	W 34-41.	S-24E	INJ	OF	43-937-16444	14-20-603-409		96-004193
	34-32 🗸	SAN JUAN	UT	ZM M	E 34-413	S-24E	INJ	OP	43-037-15354	14-20-603-409		96-004193
	34-34 v	FAN JUAN	UT	SM S	E 34-413	S-24E	INJ	GP	43-037-15361	14-20-603-409		96-004193
	<b>34</b> -43 <b>\</b>	ZAN JUAN	JT	NE S	E 34-41	S-24E	INJ	0P	43-837-15355	14-20-603-409		96-004193
	35-12 ✓	MAUL MAZ	UT	SM M	W 35 41:	S-24E	INJ	OP'	43-037-15529	14-20-603-258		96-004193

(November 1983)  UNITED STATES  SUBMIT IN TRIPLICATE  Other instructions on re	Expires nagust 31, 1983
(Formerly 9-331) DEPARTMENT F THE INTERIOR verse side)  BUREAU OF D MANAGEMENT	5. LEASE DESIGNATION AND BERIAL NO. 3
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	Navajo
OIL WELL OTHER Injection Well Since	7. UNIT AGREEMENT NAME White Mesa
Mobil Oil Corporation FEB 26 1987	8. FARM OR LEASE NAME
P.O. Drawer G. Cortez Co 8/32/DIVISION OF	9. WELL NO. 33-23
4. LOCATION OF WELL : Report location clearly and in accordance with any State Foodirements & MINING. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
연화하는 이 것이 아이들도 그들이 만든 그리는 이 아침이 되는 것	11. BEC., T., R., M., OR BLK. AND
	SURVEY OR ARKA
1547 FSL. 1918 FWL  14. PERMIT NO.   15. ELEVATIONS (Show whether DE. RT. GR. etc.)	Sec 33, 7415, R24E, S
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  43-037-16445  GR: 4897	San Juan Whah.
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	BEPAIRING WELL
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE  ABANDON®  SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) FX ENCION A ST States X (Note: Report results	of multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*	letion Report and Log form.) . including estimated date of starting any ai depths for all markers and zones perti-
Due to current economic conditions with	nin the industry
and the fact that the existing water floor	I has provided
insufficient information to evaluate for	ture expansion,
Mobil Oil Corporation requests extension.	<i>'</i>
shut-in status.	
Approx.	
VET OVED!	BY THE STATE
	STATE
DATE	A. Mirang.
BY:	\$7
5ub, 441	4
	Annual MEUTEW.
	- , , , , , , , , , , , , , , , , , , ,
18. I hereby certify that the foregoing is true and correct	2
SIGNED SIGNED TITLE STAFF OF FRIGH	DATE 2.20.87
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

\*See Instructions on Reverse Side



DIVISION OF OIL, GAS & MINING

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

#### SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well /_/				
	Gas Well /_/ Other: Water In	njector	7. Unit Agreement I White Mesa	Name 030319
2. Name of Operat			B. Farm or Lease N	<b>30</b> 6
MOBIL OIL CORP 3. Address of Ope			9. Well No.	
	, CORTEZ, CO. 81321		33-23	
4. Location of We		1	0. Field and Pool,	or Wildcat
1547' FSL, 19	18' FWI	1	Greater Aneth 11. Sec. T,R,M or B	LK and
2017 1003 27	***		Survey or Area	
44 5 11 11	45 Flourting /DF D7 C	D3	Section 33, T41 12. County, Parish	
14. Permit No. 43-037-16445	15. Elevations (DF, RT, GI GR: 4897'	K) .	San Juan	Utah
Notice o Test Water Shut-off Fracture Treat Shoot or Acidize	APPROPRIATE BOX TO INDICATE f Intention To: /_/ Pull or Alter Casing /_/ Multiple Complete /_/ Abandon \$	Subsequ /_/ Water Shut-o /_/ Fracture Tre /_/ Shooting/Acid	uent Report of: ff /_/ Repair atment /_/ Alteri dizing /_/ Abando	ng Casing //
Repair Well (Other)	/_/ Change Plans Extension of SI Status	/XX/ (NOTE: Repo	rt results of multip	le completion on Report and Log Form.)
including estimated da	or Completed Operations (Cl te of starting any proposed	work. If well is di	rectionally drilled,	give subsurface
including estimated da locations and measured Due to current economi	te of starting any proposed of and true vertical depths for a conditions within the oil information to evaluate futu	work. If well is di r all markers and zo industry and to the re expansion, Mobil	rectionally drilled, ne pertinent to this fact that the existing of the control o	give subsurface mork) \$  ing waterflood has quests extension of  / THE STATE //SION OF ID MINING
including estimated da locations and measured Due to current economi provided insufficient	the of starting any proposed and true vertical depths for conditions within the oil information to evaluate futuratus.	work. If well is di r all markers and zo industry and to the re expansion, Mobil	rectionally drilled, ne pertinent to this fact that the existing oil Corporation required to the control of UTAH DINOIL, GAS, ANATE: 3-4-4-4	give subsurface (work) 1  Ing waterflood has guests extension of (THE STATE (ISION OF) (ID MINING)

5. Lease Designation &

Serial No.

NAVAJO

14-20-603-409

6. If Indian, Allottee or Tribe Name

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DIVISION OF

### Lease Designation & Serial No. 14-20-603-409

ONL, GAS & MINING 6. If Indian, Allottee or Tribe Name NAVAJO

### SUNDRY NOTICES AND REPORTS ON WELLS

<ol> <li>Oil Well /_/ Gas Well /_/ Other: Water Injector</li> <li>Name of Operator</li> </ol>	7. Unit Agreement Name 030314 White Mesa 8. Farm or Lease Name
MOBIL DIL CORPORATION	-
3. Address of Operator P. O. DRAWER 6, CORTEZ, CO. 81321	9. Well No. 33-41
4. Location of Well	10. Field and Pool, or Wildcat Greater Aneth
711' FNL, 584' FEL	oreater wheth  11. Sec. T,R,M or BLK and  Survey or Area  Section 33, T415, R24E SLM
14. Permit No. 15. Elevations (DF, RT, GR) 43-037-16443 GR: 4694'	12. County, Parish 13. State San Juan Utah
Fracture Treat /_/ Multiple Complete /_/ Shoot or Acidize /_/ Abandon \$ /_/ Repair Well /_/ Change Plans /_/ (Other) Extension of SI Status /XX/	OF NOTICE, REPORT OR OTHER DATA Subsequent Report of: Water Shut-off /_/ Repairing Well /_/ Fracture Treatment /_/ Altering Casing /_/ Shooting/Acidizing /_/ Abandonment \$ /_/ (Other) /_/ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
17. Describe Proposed or Completed Operations (Clearly sincluding estimated date of starting any proposed work. I locations and measured and true vertical depths for all ma	If well is directionally drilled, give subsurface
Due to current economic conditions within the oil industry provided insufficient information to evaluate future expan	and to the fact that the existing waterflood has usion, Mobil Oil Corporation requests extension of
the current Shut-in status.	OF UTAM DIVISION OF OIL, GAS, AND MINING DATE: 3 4 8
18. I hereby certify that the foregoing is true and corre	
D. C. Collins	e: <u>Sr Staff Op Engr</u> Date: <u>2-22-BB</u>
(This space for Federal or State office use)  APPROVED BY	E: DATE:
CONDITIONS OF APPROVAL, IF ANY:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

1. Oil Well // Gas Well // Other: Nater Injector 2. Name of Operator 8. Farm or Lease Name 1. Address of Operator 9. Address of Operator 9. Address of Operator 9. Mell No. 1. Address of Operator 1. Oil, GAS & MANING 1. Address of Operator 1. Oil, GAS & MANING 1. CHECK APPROPRIATE SOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER BATA 1. Sec. 1, 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and Survey or Area Section 33, 7415, RZ4E SLM 1. Sec. 1, 1, 10 or BLK and	SUNDRY NOTICES AND REPORTS ON WELLS	6.	If Indian, Allottee NAVAJO		orana mara
2. Name of Ogerator MOBIL DIL CURPORATION 3. Address of Operator P. O. DRAWER R, CORREZ, CO. 91321 4. Location of Well 1547 FSL, 1918' FML 1547 FSL, 1918' FML 15. Elevations (DF, RT, 6R) 12. County, Parish 13. State A3-037-16445 16. CHECK APPROPRIATE BDX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA Subsequent Report of: Test Water Shut-off / Pull or Alter Casing / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Multiple Com	<b>3</b> ,			Wa GE	LL W In
2. Name of Ogerator MOBIL DIL CURPORATION 3. Address of Operator P. O. DRAWER R, CORREZ, CO. 91321 4. Location of Well 1547 FSL, 1918' FML 1547 FSL, 1918' FML 15. Elevations (DF, RT, 6R) 12. County, Parish 13. State A3-037-16445 16. CHECK APPROPRIATE BDX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA Subsequent Report of: Test Water Shut-off / Pull or Alter Casing / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Fracture Treat / Multiple Complete / Multiple Com	1. Oil Well /_/ Gas Well /_/ Other: Water Injector	7.	Unit Agreement Name		
MOBIL DIL CORPORATION  3. Address of Operator P. D. DRAMER 8, CORTEZ, CD. 81321  4. Location of Well 1547 FSL, 1918 FML 15547 FSL, 1918 FML 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA Notice of Intention To:  Test Water Shut-off / Pull or Alter Casing / Nater Shut-off / Repairing Well / Repairing Well Fracture Treate / Nultiple Complete // Fracture Treatment / Altering Casing / Shootion Acidize / Abandon 1 / Shootion/Acidizing / Abandonment 1 / Repair Well // Change Plans // (Other) Casing Intenty Isast / XII/ (Other) // (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and accorded and true vertical depths for all markers and zone pertinent to this work) ±  5-22-88 POOH. RIM w/ R-3 per on 182 jts tbp. Set pkr w/ tail e 5714 Filled annulus w/ wtr and tested casing from 5714 to surface to 1500 psi for 30 ain w/ no loss. Swabbed 4 hrs recovering 30 bils str and 30 bils oil. Beginning f1 e 4000'. Ending f1 e 4400'.  5-27-88 Swabbed 10 hrs recovering 153 bil wtr and 12 bil oil. Beginning f1 e 4000'. Ending f1 e 4400'.  5-28-108 POOH w/ tbg and pkr. RIM w/ tbg, tbg anchor and SN. Set anchor and landed tbg. ROMO. Planning to test well w/ rod pump.  110. Check Appropriate use)  111. Pager for Federal or State office use)	2 Name of Operator			MIN I	.6 1988 🖼
J. Address of Operator P. O. DRAMER G, CORTEI, CD. 81321  4. Location of Well 1547' FSL, 1918' FML 11. Sec. 1,R,M or BUK and Survey or Area Section 33, 1418, R24E SLM 14. Permit No. 15. Elevations (BF, RT, SR) 12. County, Parish 13. State 43-037-16443  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA Notice of Intention To: Iest Nater Shut-off / / Pull or Alter Casing / / Nater Shut-off / / Repairing Well / / Fracture Treat / Multiple Complete / / Fracture Treatment / / Altering Casing / / Shoot or Acidize / / Shandon i / / Shooting/Acidizing / Rhandonment i / / (Other)  (Other)	•			ក <u>ី</u> មេរៈពេ	(Parame
P. O. DRAWER 6, CORTEZ, CO. 81321  4. Location of Well  1547' FSL, 1918' FWL  1547' FSL, 1918' FWL  1548' FSL 1918' FWL  16. CHECK APPROPRIATE BOX TO INDICATE NATURE DF NOTICE, REPORT OR DTHER DATA  Notice of Intention To:  Test Water Shot-off // Pull or Alter Casing // Fracture Treat // Multiple Complete // Fracture Treatment // Altering Casing // Shoot or Acidize // Abandon t // Shooting/Acidizing // Abandonment t // (Other) Casing Language Language Serials of aultiple completion on Mell Completion or Recompletion Report and Log Fors.)  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) t  5-25-88 MIRU. RU BOPS. PU and RIH w/ bit and scraper on 186 jts 2-7/8" tbg to top of fill 6 5830'.  5-27-88 Swabbed 10 hrs recovering 153 bbl str and 5 bbls oil. Beginning fl 6 3800'.  5-27-88 Swabbed 10 hrs recovering 153 bbl str and 12 bbl oil. Reginning fl 6 4000'. Ending fl 6 4400'.  5-27-88 PODH RIH w/ Roy Bops. RIH w/ btg, tbg anchor and SN. Set anchor and landed tbg. RDMO. Planning to test well w/ rod pump.  OIL AND GAS  DRN RUF  PROWED BY JRB. LIHE:  JRB. JRB. JRB. JRB. JRB.  JRB. JRB. JRB. JRB.  JRB. JRB. JRB. JRB.  JRB. JRB. JRB.  JRB. JRB. JRB.  JRB. JRB. JRB.  JRB. JRB. JRB.  JRB. JRB.  JRIE:  JRB. JRI		9.	Well No.		
4. Location of Weil  1347' FSL, 1918' FWL  11. Sec. 1,R,H, dr BKK and Survey or Area Section 33, Tails, R24E SLM  14. Permit No. 15. Elevations (DF, RT, GR)  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA Notice of Intention To:  Subsequent Report of:  Test Water Shut-off // Pull or Alter Casing // Water Shut-off // Repairing Well // Fracture Treat // Multiple Complete // Fracture Treatment // Altering Casing // Shouting Acidizing // Althoring Casing // (NUTC: Report results of aultiple completion on Well Completion or Recompletion Report and tog Form.)  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) \$\frac{1}{2}\$ \$-25-88 MIRU. RU BOPs. PU and RIH w/ bit and scraper on 186 jts 2-7/8" tbg to top of fill \$ 5830'. \$-25-88 MIRU RU BOPs. PU and RIH w/ bit and scraper on 186 jts 2-7/8" tbg to top of fill \$ 5830'. \$-26-88 PODH. RIH w/ R-J pkr on 182 jts tbg. Set pkr w/ tail \$ 5714' Filled annulus w/ wtr and tested casing from \$714' to surface to 1500 psi for 30 min w/ no loss. Swabbed 4 hrs recovering 50 bbls wtr and 5 bbls oil. Beginning file 3000'. \$-2788 Sabbed 10 hrs recovering 153 bbl wtr and 12 bbl oil. Beginning file 3000'. Ending file 4400'. \$-2788 Sabbed 10 hrs recovering 153 bbl wtr and 12 bbl oil. Beginning file 300'. \$-28/30-88 No work.  18. I hereby Certify That the foregoing is true and correct  Title: Sr Staff @p Engr Date: 6-14-68 DTS SLS  TAS MICROFILM / APPROVED BY TITLE: DATE: DA	·	**		VIL, GAS	& IMINING
Serenter Anesth   Serenter Anesth   Survey or Area   Section 33, T415, R24E SLM	·	10.		Wildcat	
11. Sec. T.R.H. or BLK and Survey or Area Section 33, T41S, R24E SLM  14. Permit No. 15. Elevations (DF, RT, BR) 12. County, Parish 13. State Section 33, T41S, R24E SLM  14. Permit No. 15. Elevations (DF, RT, BR) 12. County, Parish 13. State San Juan Utah  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA Notice of Intention To:  Test Water Shut-off /_/ Pull or Alter Casing /_/ Nater Shut-off /_/ Repairing Well /_/ Fracture Treat /_/ Multiple Complete /_/ Fracture Treatment /_/ Altering Casing /_/ Shoot or Acidize /_/ Abandon # /_/ Shooting/Acidizing /_/ Abandonment # /_/ (Other) (Other) (Other) (Altering Casing  _/ Abandonment # /_/ (Other) (Other) (Other) (Altering Casing  _/ Abandonment # /_/ (Other) (O			•		
Section 33, T41S, R24E SLM  14. Permit No. 15. Elevations (BF, RT, BR) 12. County, Parish 13. State  43-037-16445	1547' FSL, 1918' FWL	11.		nd j	1
14. Pereit No. 15. Elevations (DF, RT, GR) 12. County, Parish 13. State 43-037-16445 6R: 4897' San Juan Utth  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA  Notice of Intention To:  Test Water Shut-off // Pull or Alter Casing // Water Shut-off // Repairing Well // Fracture Treat reat // Multiple Complete // Fracture Treatment // Altering Casing // Shoot or Acidize // Abandon t // Shooting/Acidizing // Abandonment t // Repair Well // Change Plans // (Other) Casing Integrity Test /XX/ (Other) // (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Fore.)  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) \$\frac{1}{2}\$  5-23-88 MIRU, RU BOPs. PU and RIH w/ bit and scraper on 186 jts 2-7/8" tbg to top of fill \$\frac{1}{2}\$ \$830'. 5-28-88 POOH, RIH w/ R-3 pkr on 182 jts tbg. Set pkr w/ tail \$\frac{1}{2}\$ \$514' Filled annulus w/ wtr and tested casing from \$714' to surface to 1500 psi for 30 min w/ no loss. Swabbed 4 hrs recovering 50 bbls wtr and 5 bbls oil. Beginning fl \$\frac{2}{2}\$ \$600'. Ending fl \$\frac{2}{2}\$ \$400'. 5-28/30-88 No work.  5-28-30-88 No work.  Title: Sr Staff Op Engr Date: 6-14-88 DRN RJF JRB GIH DTS SLS  OD C. Collins  Title: Sr Staff Op Engr Date: 6-14-88 DATE: 3 FILE			Survey or Area	- 1	1
43-037-16445					1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA Notice of Intention To:  Test Water Shut-off /		12.			
Notice of Intention To:  Test Water Shut-off /	43-037-16445 GR: 4897'		San Juan	Utah	_
Test Water Shut-off / / Pull or Alter Casing / / Water Shut-off / / Repairing Well / / Fracture Treat / / Multiple Complete / / Fracture Treatment / / Altering Casing / / Shoot or Acidize / / Abandon t / / Shooting/Acidizing / / Abandonment t / / Repair Well / / Change Plans / / (Other) Casing Integrity Tast / XXX (Other) / / (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) #  5-25-88 MIRU. RU BOPS. PU and RIH w/ bit and saraper on 186 jts 2-7/8° to to top of fill 6 5830'.  5-26-88 POOH. RIH w/ R-3 pkr on 182 jts top. Set pkr w/ tail 6 5714' Filled annulus w/ wtr and tested casing from 5714' to surface to 1500 psi for 30 min w/ no loss. Swabbed 4 hrs recovering 50 bbls wtr and 5 bbls oil. Beginning fl 6 3800'.  5-27-88 Swabbed 10 hrs recovering 153 bbl wtr and 12 bbl oil. Beginning fl 6 4000'. Ending fl 6 4400'.  5-28/30-88 No work.  5-28/30-88 No work.  5-31-88 POOH w/ tog and pkr. RIH w/ tog, tog anchor and SN. Set anchor and landed tog. RDMO. Planning to test well w/ rod pump.  OIL AND GAS  DRN RUF  JRB GLH  DTS SLS  Signed:  Title: Sr Staff Dp Engr Date: 6-14-88  FILE	16. CHECK APPROPRIATE BOX TO INDICATE NATURE				_
Fracture Freat			•		
Shoot or Acidize /_/ Abandon t /_/ Shooting/Acidizing /_/ Abandonment t /_/ Repair Well /_/ Change Plans /_/ (Other) Casing Integrity Iest / IXX/ (Other) /_/ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) \$\frac{1}{2}\$  5-25-88 MIRU. RU BOPs. PU and RIH w/ bit and scraper on 186 jts 2-7/8* tbg to top of fill \$\frac{1}{2}\$ 5830'.  5-26-88 POOH. RIH w/ R-3 pkr on 182 jts tbg. Set pkr w/ tail \$\frac{1}{2}\$ 5714' Filled annulus w/ wtr and tested casing from 5714' to surface to 1500 psi for 30 min w/ no loss. Swabbed 4 hrs recovering 30 bbls wtr and 5 bbls oil. Beginning fl \$\frac{2}{2}\$ 300'.  5-27-88 Swabbed 10 hrs recovering 153 bbl wtr and 12 bbl oil. Beginning fl \$\frac{2}{2}\$ 4000'. Ending fl \$\frac{2}{2}\$ 4400'.  5-28/30-89 No work.  5-31-88 POOH w/ tbg and pkr. RIH w/ tbg, tbg anchor and SN. Set anchor and landed tbg. ROHO. Planning to test well w/ rod pump.  OIL AND GAS  DRN RJF  JRB GLH  Title: Sr Staff Op Engr Date: 6-14-88  Signed: DTS SLS  Title: Sr Staff Op Engr Date: 6-14-88  Sale File  Title: DATE: 3 - File					
Repair Well /_/ Change Plans /_/ (Other) Casing Integrity Test /XX/ (Other) /_/ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) \$\frac{1}{2}\$  5-25-88 MIRU. RU BOPS. PU and RIH w/ bit and scraper on 186 jts 2-7/8" tbg to top of fill \$\frac{1}{2}\$ 5830'.  5-25-88 POOH. RIH w/ R-3 ptr on 182 jts tbg. Set pkr w/ tail \$\frac{1}{2}\$ 5714' filled annulus w/ wtr and tested casing from 5714' to surface to 1500 psi for 30 min w/ no loss. Swabbed 4 hrs recovering 50 bbls wtr and 5 bbls oil. Beginning fl \$\frac{2}{2}\$ 300'.  5-27-88 Swabbed 10 hrs recovering 153 bbl wtr and 12 bbl oil. Beginning fl \$\frac{2}{2}\$ 400'. Ending fl \$\frac{2}{2}\$ 4400'.  5-28/30-88 No work.  5-31-88 POOH w/ tbg and pkr. RIH w/ tbg, tbg anchor and SN. Set anchor and landed tbg. RDMO. Planning to test well w/ rod pump.  OIL AND GAS  DRN RJF  JRB GLH  18. I hereby certy that the foregoing is true and correct  DTS SLS  Signed:  Title: Sr Staff @p Engr Date: 6-14-88  OIL AND GAS  DRN RJF  JRB GLH  19. C. Collins  Title: Sr Staff @p Engr Date: 6-14-88  DATE: 3 - FILE					
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Well Completion or Recompletion Report and Log Form.)  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) \$  5-25-88 MIRU. RU BOPS. PU and RIH w/ bit and scraper on 186 jts 2-7/8* tbg to top of fill \$ 5830'.  5-26-88 POOH. RIH w/ R-3 pkr on 182 jts tbg. Set pkr w/ tail \$ 5714' Filled annulus w/ wtr and tested casing from 5714' to surface to 1500 psi for 30 min w/ no loss. Swabbed 4 hrs recovering 50 bbls wtr and 5 bbls oil. Beginning fl \$ 3800'.  5-27-88 Swabbed 10 hrs recovering 153 bbl wtr and 12 bbl oil. Beginning fl \$ 4000'. Ending fl \$ 4400'.  5-28/30-88 No work.  5-31-88 POOH w/ tbg and pkr. RIH w/ tbg, tbg anchor and SN. Set anchor and landed tbg. RDMO. Planning to test well w/ rod pump.  OIL AND GAS  DRN RJF  JRB GLH  DTS SLS  Signed:  Title: Sr Staff Op Engr Date: 6-14-88  OIL SLS  TA 5  MICROFILM /  APPROVED BY  TITLE:  DATE: DATE: 3 FILE	Repair Well /_/ Change Plans /_/	(Other) Casing	Integrity lest		
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including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) \$  5-25-88 MIRU. RU BOPS. PU and RIH w/ bit and scraper on 186 jts 2-7/8" tbg to top of fill \$ 5830'.  5-26-88 POOH. RIH w/ R-3 pkr on 182 jts tbg. Set pkr w/ tail \$ 5714' Filled annulus w/ wtr and tested casing from 5714' to surface to 1500 psi for 30 min w/ no loss. Swabbed 4 hrs recovering 50 bbls wtr and 5 bbls oil. Beginning fl \$ 3800'.  5-27-88 Swabbed 10 hrs recovering 153 bbl wtr and 12 bbl oil. Beginning fl \$ 4000'. Ending fl \$ 4400'.  5-28/30-88 No work.  5-31-88 POOH w/ tbg and pkr. RIH w/ tbg, tbg anchor and SN. Set anchor and landed tbg. RDMO. Planning to test well w/ rod pump.  OIL AND GAS  DRN RJF  JRB GLH  18. I hereby cert by that the foregoing is true and correct  Signed:  Title: Sr Staff Op Engr Date: 6-14-88  Title: Sr Staff Op Engr Date: 6-14-88  ORTHOGORIUM PATE: 3 FILE	· •	Well Completion	or kecompletion kepo	rt and Log Form.	1
DRN RJF  JRB GLH  18. I hereby certify that the foregoing is true and correct  DTS SLS  Signed:  O. C. Collins  Title: Sr Staff Op Engr Date: 6-14-88  Z-MICROFILM /  APPROVED BY TITLE: DATE: 3-FILE	5-25-88 MIRU. RU BOPs. PU and RIH w/ bit and scrape 5-26-88 POOH. RIH w/ R-3 pkr on 182 jts tbg. Set pk wtr and tested casing from 5714' to surface t recovering 50 bbls wtr and 5 bbls oil. Begin 5-27-88 Swabbed 10 hrs recovering 153 bbl wtr and 12 5-28/30-88 No work. 5-31-88 POOH w/ tbg and pkr. RIH w/ tbg, tbg anchor	er on 186 jts 2-7/ er w/ tail @ 5714' to 1500 psi for 30 ning fl @ 3800'. bbl oil. Beginni	8" tbg to top of fil Filled annulus w/ min w/ no loss. Sw ng fl @ 4000'. Endi	1 @ 5830'. abbed 4 hrs ng f1 @ 4400'. RDMO. Planning	UD 040
JRB JRB  18. I hereby certify that the foregoing is true and correct  DTS SLS  Signed:  Title: Sr Staff Op Engr Date: 6-14-88  O. C. Collins  (This space for Federal or State office use)  APPROVED BY  TITLE:  DATE: 3-FILE	to test well my you pamp.			OIL AI	ND GAS
18. I hereby cert by that the foregoing is true and correct  Signed:  Title: Sr Staff Op Engr Date: 6-14-88  D. C. Collins  (This space for Federal or State office use)  APPROVED BY  TITLE:  DATE: 3-FILE				DRN	RJF
Signed:				JRB	GLH
Title: Sr Staff Dp Engr Date: 6-14-88  D. C. Collins  (This space for Federal or State office use)  APPROVED BY TITLE: DATE: 3— FILE	18. I hereby certify that the foregoing is true and corr	ect		DTS	SLS
Title: Sr Staff Dp Engr Date: 6-14-88  D. C. Collins  (This space for Federal or State office use)  APPROVED BY TITLE: DATE: 3— FILE				1-TAS	7
D. C. Collins  2- MICROFILM /  (This space for Federal or State office use)  APPROVED BY DATE: 3- FILE	Signed: Titl	e: Sr Staff Op	EngrDate: 6-14-8	,	
(This space for Federal or State office use)  APPROVED BYDATE:					
(This space for Federal or State office use)  APPROVED BYDATE:					IOFILM /
	(This space for Federal or State office use)	·	nat.		
		£;	UHI		/ Lab

5. Lease Designation &

Serial No. 14-20-603-409

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

03

### STATE OF UTAH DIVISION OF OIL, GAS AND MINING OIL AND GAS INSPECTION RECORD

WIN

OPERATOR Mobil Of	/	LEASE	
WELL NO. 10MU 33-	2.3.	API 430	37-16445
SEC. 33 T. 4/5 R. 24	CONTRACTOR		
COUNTY 9/J	FIELD	/A	
,	•		
DRILLING/COMPLETION/WORKOVE	IR:	•	
APD	WELL SIGN	HOUSEKEEPING	BOPE
SAFETY — — — — — — — — — — — — — — — — — — —	POLL. CONTROL OTHER	SURFACE USE	PITS
SUIT IN AC / TO			
SHUT-IN / / TA:  y WELL SIGN	y HOUSEKEEPING	∨ EQUIPMENT*	v SAFETY
OTHER		(	- SAI E11
ABANDONED:			
MARKER	HOUSEKEEPING	REHAB.	OTHER .
PRODUCTION:		•	
WELL SIGN	HOUSEKEEPING	EQUIPMENT*	FACILITIES*
METERING* SECURITY	POLL. CONTROL SAFETY	PITS OTHER	DISPOSAL
GAS DISPOSITION:	into attache	Market Providence recovery	
VENTED/FLARED	SOLD	LEASE USE	
	<del></del>		
LEGEND: Y - YES OR SATIS	FACTORY		
N — NO OR UNSATI NA — NOT APPLICA			
NA - NOT AFFETCA	٥٥٧		
*FACILITIES INSPECTED: /	Is with Lo		
7 AOILI 1123 1110 LOTED.	14 W/11 LO	(6)	
REMARKS: SOID - CO	e Esse		
REMARKS: 50W - Ga * Print out Shows	11 'a 112 11 =	45/ 20 102 TIA	1.744
AS JEINI QUI SACUS	This Wall	opea win	Dul 11 15 not.
***************************************			
ACTION:			
M /	V		
INSPECTOR:		_	ATF 5/30/89
INJECTION:		D	AIL フノラロノカケ

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Lease Designation &

6. If Indian, Allottee or Tribe Name

Serial No.

NAVAJO

14-20-603-409

DIVISION OF

SUNDRY NOTICES AND REPORTS ON WELLS

2. Name of Operator MOBIL OIL CORPORATION 3. Address of Operator P. O. DRAMER 6, CORTEZ, CO. 81321 3. Address of Operator P. O. DRAMER 6, CORTEZ, CO. 81321 3. Sar-23 4. Location of Well 1547 FSL, 1918 FWL 1547 FSL, 1918 FWL 1548 FWL 1549 FWL 1549 FWL 1549 FWL 1549 FWL 1540 FWL 1540 FWL 1540 FWL 1541 FWL 1541 FWL 1540 FWL 1541 FWL 1541 FWL 1541 FWL 1542 FWL 1543 FWL 1544 FWL 1545 FWL 1545 FWL 1550 FWL 1650	1. Oil Well /_/ Gas Well /_/ Other: Water Inje	ctor 7.	Unit Agreement Nam White Mesa	
3. Address of Operator P. O. DRAMER B, CORTEI, CO. 81321 3. Location of Well 1547' FSL, 1918' FWL 11. Sec. T,R,M or BLK and Survey or Area Section 33, 7415, R24E SLM 14. Permit No. 15. Elevations (DF, RT, GR) 14. Permit No. 15. Elevations (DF, RT, GR) 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA Notice of Intention To: Test Nater Shut-off /_/ Pull or Alter Casing /_/ Nater Shut-off /_/ Repairing Well /_/ Fracture Treat /_/ Multiple Complete /_/ Fracture Treatment /_/ Altering Casing /_/ Shoot or Acidize /_/ Abandons \$ /_/ Shooting/Acidizing /_/ Abandonment \$ /_/ (Other)  (Other)  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) \$\$  18. I hereby certify that the Toregoing is true and correct  Signed:  19. C. Collins  1111: Sr Staff Op Engr Date: 9-23-88  1111: DATE: DATE:  1111: DATE:  1112: DATE:		8.		
Sec. T,R,M or BLK and Survey or Area Section 33, T415, R24E SLM     14. Permit No.	3. Address of Operator	9.		
Survey or Area Section 33, T415, R24E SLM  14. Permit No. 15. Elevations (DF, RT, GR) 12. County, Parish 13. State  43-037-16445 GR: 4897' San Juan Utah  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA Notice of Intention To:  Test Water Shut-off / Pull or Alter Casing / Nater Shut-off / Repairing Well / Fracture Treat / Multiple Complete / Fracture Treat / Abandon t / Shooting/Acidizing / Abandonment t / Shoot or Acidize / Abandon t / Shooting/Acidizing / Abandonment t / Repair Well / Change Plans / (Other) Return To Production (TXI)  (Other) / (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and seasured and true vertical depths for all markers and zone pertinent to this work) t  The subject well was returned to production 9-23-88 after being shut in for more than 90 days.  18. I hereby certify that the Toregoing is true and correct  Signed: Title: Sr Staff Op Engr Date: 9-23-88  (This space for Federal or State office use)  APPROVED BY IIILE: DATE:			Greater Aneth	
14. Persit No. 15. Elevations (DF, RT, GR)  12. County, Parish 13. State 43-037-16445 GR: 4697'  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA Notice of Intention To:  Test Nater Shut-off /	1547' FSL, 1918' FWL	11. The second s	Survey or Area	1
Notice of Intention To:  Test Water Shut-off / Pull or Alter Casing / / Water Shut-off / / Repairing Well / / Fracture Treat / / Multiple Complete / / Fracture Treatment / Altering Casing / / Shoot or Acidize / Abandon # / / Shooting/Acidizing / / Abandonment # / / Repair Well / Change Plans / / (Other) Return To Production / XX/ (Other) / / Change Plans / / (Other) Report results of multiple completion on Well Completion or Recompletion Report and Log Form.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) # The subject well was returned to production 9-23-88 after being shut in for more than 90 days.  18. I hereby certify that the Toregoing is true and correct  Signed:			County, Parish	13. State
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) ‡  The subject well was returned to production 9-23-88 after being shut in for more than 90 days.  18. I hereby certify that the foregoing is true and correct  Signed:  D. C. Collins  Title: Sr Staff Op Engr Date: 9-23-88  (This space for Federal or State office use)  APPROVED BY	Notice of Intention To:  Test Water Shut-off / _/ Pull or Alter Casing /  Fracture Treat / _/ Multiple Complete /  Shoot or Acidize / _/ Abandon \$ /  Repair Well / _/ Change Plans /	Subsequent / Water Shut-off / Fracture Treatmen / Shooting/Acidizin / (Other) Return / (NOTE: Report re	Report of:  /_/ Repairing nt /_/ Altering ng /_/ Abandonme To Production esults of multiple	Casing /_/ int # /_/ /XX/ completion on
Signed:	locations and measured and true vertical depths for a	ll markers and zone p	ertinent to this wo	rk) ‡
Signed:				
Signed:				
D. C. Collins  (This space for Federal or State office use)  APPROVED BY	18. I hereby certify that the foregoing is true and	correct		
APPROVED BY TITLE: DATE:		Title: <u>Sr Staff Op</u>	<u>ingr</u> Date:	9-23-88
	APPROVED BY	TITLE:	DA	TE:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS	NAVAJO
1. Oil Well /X/ Gas Well /_/ Other:	7. Unit Agreement Name White Mesa
2. Name of Operator MOBIL OIL CORPORATION 3. Address of Operator	8. Farm or Lease Name - 9. Well No.
P. D. DRANER 6, CORTEZ, CD. HIM JUN 12 1989	33-23 10. Field and Pool, or Wildcat
1547' FSL, 1918' FWL DIVISION OF OIL, GAS & MINING	Greater Aneth  11. Sec. T,R,M or BLK and Survey or Area
14. Permit No. 15. Elevations (DF, RT, GR) 43-037-16445 GR # 4897	Section 33, T41S, R24E SLM 12. County, Parish 13. State San Juan Utah
Test Water Shut-off / / Pull or Alter Casing / / Water Shut-of Fracture Treat / / Multiple Complete: / / Fracture Tre Shoot or Acidize / / Abandon I Shooting/Acid Repair Well / / Change Plans / / (Other) (Other) Place on Long Term SI Status /XX/ (NOTE: Repo	quent Report of: off /_/ Repairing Well /_/ eatment /_/ Altering Casing /_/
17. Describe Proposed or Completed Operations (Clearly state all pertincluding estimated date of starting any proposed work. If well is dilocations and measured and true vertical depths for all markers and zo	rectionally drilled, give subsurface
The subject well was returned to production 9-23-88. The well produce oil and was shut in on December 5, 1988. At that time the well was production of the component of the state of the st	oducing 279 BWPD, 0 BOPD and 5 MCFPD.
	* Accepted by the State of Utah Division of Oil, Gas and Mining Date: 6-20-89
	Ву:
18. I hereby cert is that the foregoing is true and correct	# For record only.
D. C. Collins (303) 565-2209	Op Engr _Date: June 8, 1989
(This space for Federal or State office use)  APPROVED BY	DATE:
APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:  Federal Approval of this Reaction is Necessary  Action is Necessary  Title 18 U.S.C. Section 1001, makes it a crime for any person knowling	commend Annulus monitoring,
Title 18 U.S.C. Section 1001, makes it a crime for any person knowling department or agency of the United States any false, fictitious or fra to any matter within its jurisdiction.	ly and willfully to make to any sudulent statements or representations as

5. Lease Designation &

14-20-603-409

6. If Indian, Allottee or Tribe Name

Serial No.

Form 3160-5 (June 1990)

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-409 6. If Indian, Allottee or Tribe Name

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

NAVAJO TRIBAL

(Note: Report results of a

SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well  Oil  Well  Gas  Well  Other		WHITE MESA 8. Well Name and No.
P.U. BOX 633 Midland	ration & Producing U.S. Inc. 1, Texas, 79702	33-23 9. API Well No. 43-037-16445 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D  1547 ' FSL, 1918 ' FWL S	Sec. 33, T41S, R24E	GREATER ANETH  11. County or Parish, State  SAN JUAN, UTAH
TYPE OF SUBMISSION	s) TO INDICATE NATURE OF NOTICE, REPO	
Notice of Intent  Subsequent Report  Final Abandonment Notice	TYPE OF ACTION  Abandonment  Recompletion  Plugging Back  Casing Repair  Altering Casing  Other Extension for lon	Change of Plans  New Construction  Non-Routine Practuring  Water Shut-Off  Conversion to Injection

term SI status 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mobil Oil requests an extension on long term shut-in status for future use in wateflood.



**DIVISION OF** OIL GAS & MINING

	THE PROPERTY AND A PROPURE OF A	
14. I hereby certify that the foregoing is true and correct	ST FILE OLD COMPONE	
Signed Shulay lodd	Title	7-12-91
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulest sta or representations as to any matter within its jurisdiction.

Form 3160-5 (June 1990)	DEPARTMEN	TED STATES IT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF I	LAND MANAGEMENT	5. Lease Designation and Serial No. 14-20-603-409
Do not use this fo	6. If Indian, Allottee or Tribe Name  NAVAJO TRIBAL		
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation WHITE MESA
1. Type of Well  Oil  Well  Sas  Well  Output  Gas  Well  Name of Operator	Other		8. Well Name and No. 33-23
MOBIL OIL CORPO			9. API Well No.
	MIDLAND, TX 79702  Je, Sec., T., R., M., or Survey D	(915) 688–2585 escription)	43-037-16445  10. Field and Pool, or Exploratory Area GREATER ANETH
1547' FSL, 191	8' FWL SEC. 33,	T41S, R24E	11. County or Parish, State  SAN JUAN, UTAH
12. CHECK	APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
	SUBMISSION	TYPE OF ACTION	
Notice o	of Intent	Abandonment Recompletion	Change of Plans New Construction
Subseque	ent Report	Plugging Back	Non-Routine Fracturing
Final At	bandonment Notice	Casing Repair Altering Casing Other EXTENSION FOR LONG TERM SI STATUS	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MOBIL OIL REQUESTS AN EXTENSION ON LONG TERM SHUT-IN STATUS FOR FUTURE USE IN WATERFLOOD.



(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DIVISION OF OIL GAS & MINING

I hereby certify that the foregoing is true and correct		
Signed Staley Sold SHIRLEY TODD	Title ENVIR., & REG. TECH	Date 7-2-92
(This space for Federal or State office use)		
Approved by	Title	Date

Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Lease Designation and Serial No.

SUNDRY NOTICES  Do not use this form for proposals to dri Use "APPLICATION FOR	5. Lease Designation and Serial No.  14-20-603-409  6. If Indian, Allottee or Tribe Name Navajo Tribal  7. If Unit or CA, Agreement Designation White Mesa Unit		
1. Type of Well  Gas TO TNIECTION			
Well Well A Other TNUECTION	WELL	8. Well Name and No. 33-23	
2. Name of Operator Mobil Oil Corporation		9. API Well No.	
3. Address and Telephone No. P.O. Box 633, Midland, TX 797	02 (915)688-2585	43-037-1.6445  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	Greater Aneth	
1547' FSL, 1918' FWL, Sec.	11. County or Parish, State San Juan, UT		
CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonmeni	Change of Plans	
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing	
Final Abandonment Notice	Casing Repair  Altering Casing  Other Change of Operatorship	Water Shut-Off Conversion to Injection Dispose Water (Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form)	
	pertinent details, and give pertinent dates, including estimated date of starting all depths for all markers and zones pertinent to this work.)*		
US 0il & Gas, Inc. P.O. Box 270			
Dolores, CO 81323		COBINATO	
Will Be Taking Over Operators	nip	and the second	
		NOV 0 2 <b>1992</b>	
	DIVISION OF GAS & MINING		

4. I hereby certify that the foregoing is true and correct Signed Shirley Todd	Tule Env. & Reg. Technician	Date 10-23-92
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# US Oil & Gas, Inc.



December 21, 1992

ATTN: Lesha Romero Utah Natural Resources Oil, Gas & Mining 3 Triad Center Suite 350 Salt Lake City, UT 84180-1203 DEC 2 4 1992

DIVISION OF OIL GAS & MINIME

Dear Ms. Romero:

Effective October 1, 1992 US Oil & Gas, Inc., purchased and took over operations of the White Mesa Unit in the Greater Aneth, Utah area from Mobil E. & P.N.A.

Attached is a listing of the wells effected by this purchase.

Enclosed are copies of the sundry notices filed with the B.L.M. since USO & G took over operations.

Thank You,

Mandy Woosley, Corporate Secretary

MW/lu

**Enclosures** 

```
Type Oil Well
   Location: 2009' FSL, 610' FEL, Sec. 28, T41S, R24E
                                                                    Location: 1927' FNL, 1909' FEL, Sec. 34, T41S, R24E
   Lease: 14-20-603-409
Name: -28-34 28-43
                                                                   Lease: 14-20-603-409
Name: 34-32
   API No: 43-037-15349
                                                                    API No: 43-037-15354
 Type: Oil Well
                                                                  Type: Oil Well
   Location: 1936' FSL, 1943' FWL, Sec. 21, T41S, R24E
                                                                   Location: 1476' FSL, 1928' FWL, Sec. 34. T41S, R24E
  Lease: 14-20-603-409
Name: 27-23
                                                                   Lease: 14-20-603-409
Name: 34-23
  API No: 43-037-15345
                                                                   API No: 43-037-16444
 Type:
            Oil Well
                                                                  Type: Oil Well
  Location: 2070' FNL, 2110' FWL, Sec. 3, T42S, R24E
                                                                   Location: 535' FNL, 2059' FWL, Sec. 34, T41S, R24E
  Lease: 14-20-603-410
Name: 3-32
                                                                   Lease: 14-20-603-409
                                                                   Name: 34-21
  API No: 43-037-15621
                                                                   API No: 43-037-15350
 Type: Oil Well
                                                                  Type:
                                                                            Oil Well
  Location: 503' FSL 1980' FEL Sec. 32, T41S, R24E
                                                                   Location: 496' FSL, 602' FWL, Sec. 34, T41S, R24E
  Lease: 14-20-603-407
Name: 32-34
                                                                   Lease: 14-20-603-409
Name: 34-14
  API No: 43-037-15358
                                                                   API No: 43-037-15360
Type:
           Oil Well
                                                                  Type: Oil Well
  Location: 1980' FNL, 679' FWL, Sec. 27, T41S, R24E
                                                                   Location: 1760' FNL, 715' FWL, Sec. 34, T41S, R24E
  Lease: 14-20-603-409
Name: 27-12
                                                                   Lease: 14-20-603-409
Name: 34-12
  API No: 43-037-15345
                                                                   API No: 43-037-15353
 √Type:
          Oil Well
                                                                  Type: Oil Well
  Location: 660' FSL, 1660' FWL, Sec. 23, T41S, R24E
                                                                   Location: 698' FSL, 1843' FEL, Sec. 33, T41S, R24E
  Lease: 14-20-603-370B
Name: 23-14
                                                                   Lease: 14-20-603-409
Name: 33-34
  API No: 43-037-16006
                                                                   API No: 43-037-15359
 v Type:
          Oil Well
                                                                  Type: Oil Well
  Location: 570' FNL, 815' FEL, Sec. 3, T42S, R24E
                                                                   Location: 1547' FSL, 1918' FWL, Sec. 33, T41S, R24E
  Lease: 14-20-603-410
                                                                   Lease: 14-20-603-409
Name: 33-23
  Name: 3-41
  API No: 43-037-15362
                                                                   API No: 43-037-16445
Луре:
         Oil Well
                                                                  Type:
                                                                         Oil Well
  Location: 345' FSL, 1980' FEL, Sec. 35, T41S, R24E
                                                                   Location: 660' FNL, 1980' FWL, Sec. 4, T42S, R24E
  Lease: 14-20-603-258
                                                                   Lease: 14-20-603-410
Name: 4-21
  Name: 35-34
  API No: 43-037-15533
                                                                   API No: 43-037-15364
Type:
           Oil Well
                                                                 Type: Oil Well
  Location: 1545' FSI, 1865' FWL, Sec. 32, T41S, R24E
                                                                   Location: 563' FNL, 1980' FSL, Sec. 3, T42S, R24E
  Lease: 14-20-603-407
Name: 32-23
                                                                   Lease: 14-20-603-410
Name: 3-21
  API No: 43-037-15357
                                                                   API No: 43-037-15363
√Type:
           Oil Well
                                                                  Type: Oil Well
  Location: 660' FNL, 1980' FWL, Sec. 35, T41S, R24E
                                                                  Location: 1983' FNL, 475' FWL, Sec. 3, T42S, R24E
  Lease: 14-20-603-258A
                                                                  Lease: 14-20-603-410
Name: 3-12
         35-21
 API No: 43-037-15528
                                                                   API No: 43-037-15366
Type: Oil Well
                                                                 Type: Oil Well
 Location: 556' FNL, 625' FEL, Sec. 8, T42S, R24E
                                                                  Location: 1980' FNL, 1980' FEL, Sec. 4, T42S, R24E
 Lease: 14-20-603-408
                                                                  Lease: 14-20-603-410
         8-41
                                                                  Name: 4-32
 API No: 43-037-15371
                                                                  API No: 43-037-15365
Туре:
          Oil Well
                                                                 Type: Oil Well
 Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
                                                                  Location: 625' FSL, 1995' FWL, Sec. 34, T41S, R24E
 Lease: 14-20-603-258
Name: 35-12
                                                                  Lease: 14-20-603-409
Name: 34-24
 API No: 43-037-15529
                                                                  API No: 43-037-30098
Type: Oil Well
                                                                Type: Oil Well
 Location: 500' FNL, 1980' FWL, Sec. 2, T42S, R24E
                                                                  Location: 820' FNL, 2100' FWL, Sec. 27, T41S, R24E
 Lease: 14-20-603-259
                                                                  Lease: 14-20-603-409A
Name: 27-21
 Name: 2-21
 API No: 43-037-15535
                                                                  API No: 43-037-15348
√Type:
         Oil Well
                                                                 Type: Oil Well
 Location: 1266' FSL, 785' FEL, Sec. 34, T41S, R24E
                                                                  Location: 510' FSL, 2140' FEL, Sec. 23, T41S, R24E
 Lease: 14-20-603-409
Name: 34-43
                                                                  Lease: 14-20-603-355A
                                                                  Name: 22-34
 API No: 43-037-15355
                                                                  API No: 43-037-15761
Type: Oil Well
                                                                 Type: Oil Well
 Location: 352' FSL, 1942' FEL, Sec. 34, T41S, R24E
                                                                  Location: 2080' FNL, 500' FEL, Sec. 34, T41S, R24E
 Lease: 14-20-603-409
                                                                  Lease: 14-20-603-409
Name: 34-42
 Name: 34-34
 API No: 43-037-15361
                                                                  API No: 43-037-30102
```

Type: Oil Well

```
Oil Well
  Location: 1975' FNL, 2013' FWL, Sec. 27, T41S, R24E
                                                                    Location: 271' FNL, 987' FWL, Sec. 2, T42S, R24E
  Lease: 14-20-603-409A
Name: <del>22-27</del> 27-22
                                                                    Lease: 14-20-603-259
Name: 2-11
  API No: 43-037-31064
                                                                    API No: 43-037-31005
 Type: Oil Well
                                                                   Type: Oil Well
  Location: 554' FSL, 464' FEL, Sec. 33 T41S, R24E
                                                                    Location: 2105' FNL, 584' FWL, Sec. 2, T42S, R24E
  Lease: 14-20-603-409
Name: 33-44
                                                                    Lease: 14-20-603-259
Name: 2-12
  API No: 43-037-15359
                                                                    API No: 43-037-15535
Type:
          Oil Well
                                                                   CPype: Oil Well
  Location: 1900' FSL, 615' FWL, Sec. 35, T41S, R24E
                                                                   Location: 675' FSL, 530' FWL, Sec. 35, T41S, R24E
  Lease: 14-20-603-258
                                                                   Lease: 14-20-603-258
Name: 35-14
  Name: 35-13
  API No: 43-037-30331
                                                                    API No: 43-037-15532
                                                                   Type:
         Oil Well
                                                                          Oil Well
  Location: 1980' FNL, 660' FEL, Sec. 4, T42S, R24E
                                                                   Location: 1250' FSL, 2040' FWL, Sec. 35, T41S, R24E
  Lease: 14-20-603-410
Name: 4-42
                                                                   Lease: 14-20-603-258
Name: 35-23
  API No: 43-037-30078
                                                                   API No: 43-037-15531
Type:
          Oil Well
                                                                  Type:
                                                                            Oil Well
 Location: 796' FSL, 2159' FWL, Sec. 4 T42S, R24E
                                                                   Location: 760' FNL, 1980' FWL, Sec. 36, T41S R24E
 Lease: 14-20-603-410
Name: 4-24
                                                                   Lease: 14-20-603-258
Name: 36-21
  API No: 43-037-31006
                                                                   API No: 43-037-15526
Type: Oil Well
                                                                   Type: Oil Well
 Location: 2040' FSL, 740' FWL, Sec. 36, T41S R24E
                                                                    Location: 660' FSL, 660' FWL, Sec. 25, T41S, R24E
 Lease: 14-20-603-258
Name: 36-12
                                                                   Lease: 14-20-603-258
Name: 25-14
 API No: 43-037-15530
                                                                   API No: 43-037-15525
Type:
         Oil Well
                                                                   Type: Oil Well
 Location: 1980' FNL, 1980' FEL, Sec. 10, T42S, R24E
                                                                   Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
 Lease: 14-20-603-410
                                                                   Lease: 14-20-603-409
 Name: 10-32
                                                                   Name: 34-33
 API No: 43-037-15372
                                                                   API No: 43-037-30296
                                                                  Type:
Type:
          Oil Well
                                                                            Oil Well
 Location: 1529' FSL, 365' FWL, Sec. 34, T41S, R24E
                                                                   Location: 850' FNL, 1740' FEL, Sec. 4, T42S, R24E
 Lease: 14-20-603-409
Name: 34-13
                                                                   Lease: 14-20-603-410
Name: 4-31
 API No: 43-037-31066
                                                                   API No: 43-037-30330
Type:
          Oil Well
                                                                   Type: Oil Well
 Location: 1980' FNL, 1980' FWL, Sec. 34, T41S, R24E
                                                                   Location: 553' FSL, 664' FEL, Sec. 34, T41S, R24E
 Lease: 14-20-603-409
Name: 34-22
                                                                   Lease: 14-20-603-409
Name: 34-44
 API No: 43-037-30295
                                                                   API No: 43-037-31067
√Type: Oil Well
                                                                  Type: Oil Well
 Location: 2140' FEL, 820' FSL, Sec. 27, T41S, R24E
                                                                   Location: 1800' FSL, 2163' FEL, Sec. 34, T41S, R24E
 Lease: 14-20-603-409A
Name: 27-34
                                                                   Lease: 14-20-603-409
Name: 34-33
 API No: 43-037-16255
                                                                   API No: 43-037-30296
Type:
         Oil Well
                                                                  Type: Oil Well
 Location: 2118' FSL, 740' FEL, Sec. 27, T41S, R24E
                                                                   Location: 490' FNL, 2318' FEL, Sec. 34, T41S, R24E
                                                                   Lease: 14-20-603-410
Name: 34-31
 Lease: 14-20-603-409
Name: 27-43
 API No: 43-037-15347
                                                                   API No: 43-037-31054
Type: Oil Well
 Location: 1980' FSL, 660' FEL, Sec. 22, T41S R24E
                                                                   Location: 713' FNL, 975' FWL, Sec. 3, T42S, R24E
 Lease: 14-20-603-355A
Name: 22-43
                                                                   Lease: 14-20-603-410
Name: 3-11
 API No: 43-037-15760
                                                                   API No: 43-037-30293
        Oil Well
                                                                  √Type: Oil Well
 Location: 2140' FNL, 820' FWL, Sec 23, T41S, R24E
                                                                   Location: 1980' FSL, 2080' FEL, Sec. 4, R42S R24E
 Lease: 14-20-603-370B
                                                                   Lease: 14-20-603-410
         23-12
 Name:
                                                                   Name: 4-33
 API No: 43-037-16002
                                                                   API No: 43-037-30292
Yype:
          Oil Well
                                                                  Type:
                                                                           Oil Well
 Location: 660' FNL, 1980' FWL, Sec. 23, T41S, R24E
                                                                   Location: 810' FNL, 660' FEL, Sec. 23, T41S, R24E
 Lease: 14-20-603-370B
Name: 23-21
                                                                   Lease: 14-20-603-370B
Name: 23-41
 API No: 43-037-16000
                                                                   API No: 43-037-16001
VType: Oil Well
 Location: 1050' FEL, 1600' FNL, Sec. 23, T41S, R24E
                                                                   Location: 667' FNL, 776' FEL, Sec. 4, T42S, R24E
 Lease: 14-20-603-370B
                                                                   Lease: 14-20-603-410
          23-42
 Name:
                                                                   Name: 4-41
 API No: 43-037-31043
                                                                   API No: 43-037-16446
```

Oil Well

Oil Well Location: 660' FWL, 1980' FWL Sec. 35, T41S, R24E Lease: 14-20-603-258 Name: 35-21 API No: 43-037-15528 Type: Oil Well Location: 1849' FNL, 2051' FEL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-32 API No: 43-037-16003 Oil Well Location: 684' FSL, 1984' FEL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: 28-34 API No: 43-037-16441 Type: Oil Well Location: 1650' FNL, 990' FEL, Sec. 22, T41S, R24E Lease: 14-20-603-355A Name: 22-42 API No: 43-037-16437 Type: Oil Well Location: 2001' FSL, 440' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-43 API No: 43-037-15369 Pype: Oil Well Location: 1528' FSL, 663' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-43 API No: 43-037-155356 Type: Oil Well Location: 711' FNL, 584' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 33-41 API No: 43-037-16443 Type: Oil Well Location: 1950' FNL, 1980' FEL, Sec. 22, T41S, R24E Lease: 14-20-603-355A Name: 22-32 API No: 43-037-15759 Type: Oil Well Location: 1980' FSL, 1980' FWL, Sec. 22, T41S, R24E Lease: 14-20-603-355A Name: 22-23 API No: 43-037-16438 √Type: Oil Well Location: 660' FNL, 2073' FEL, Sec. 4, T42S, R24E Lease: 14-20-603-410 Name: 4-34 API No: 43-037-16449 Гуре: Oil Well Location: 724' FSL, 694' FWL, Sec. 4, T41S, R24E Lease: 14-20-603-410 Name: 4-14 API No: 43-037-16448 Дуре: Oil Well Location: 200' FSL, 2042' FWL, Sec. 3, T42S, R24E Lease: 14-20-603-410 Name: 3-23 API No: 43-037-06447 Type: Oil Well Location: 1980' FSL, 1980' FWL, Sec. 23, T41S, R24E Lease: 14-20-603-370B Name: 23-23 API No: 43-037-16005 Type: Oil Well Location: 820' FSL, 500' FWL, Sec. 2, T42S, R24E Lease: 14-20-603-259 Name: 2-14 API No: 43-037-15537 Type: Oil Well

Location: 1662' FNL, 1576' FWL, Sec. 35, T41S, R24E

Lease: 14-20-603-258 Name: 35-22 API No: 43-307-31068

Lease: 14-20-603-410 Name: 3-43 API No: 43-037-15368 Type: Oil Well Location: 2057' FNL, 2326' FWL, Sec. 4, T24S, R24E Lease: 14-20-603-410 Name: 4-22 API No: 43-037-31069 VIype: Oil Well Location: 1980' FNL, 1980' FEL, Sec. 33, T41S, R24E Lease: 14-20-603-409 Name: 33-32 API No: 43-037-15352 √Type: Oil Well Location: 1980' FNL, 1813' FEL, Sec. 27, T41S, R24E Lease: 14-20-603-409 Name: 27-32 API No: 43-037-15346 Type: Oil Well Location: 1864' FSL, 1942' FWL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: 28-23 API No: 43-037-10244 Type: Oil Well Location: 730' FNL, 559' FEL, Sec. 28, T41S, R24E Lease: 14-20-603-409 Name: 28-41 API No: 43-037-16440 Type: Oil Well Location: 1820' FNL, 1860' FEL, Sec. 2, T42S, R24E Lease: 14-20-603-259 Name: 2-32 API No: 43-037-15536

Oil Well

Location: 2030' FSL, 550' FEL, Sec. 3, T42S, R24E

	of Oil, Gas an R CHANGE HO				•		ا ا	Routing/
tach al	l documentatio ach listed ite	on received em when comp	by the division Deted. Write N	regarding this 'A if item is r	s change. not applicat	ole.		2- DX\$\(\frac{1}{57}-\frac{1}{10}\frac{1}{
	e of Operat nation of C		sold)	□ Designa □ Operato			<u>ly</u>	5- <b>RMA</b>
		U S OIL 8	listed below GAS, INC. 70 CO 81323			operato	(MOB r) <u>M E P N</u> s) <u>POB 2190</u>	IL OIL CORPORATION)
		mandy woo					shirley phone (9	TODD/MIDLAND, TX 015 ) 688-2585 noN 7370
ell(s)	(attach addi	tional page	if needed):	*WHITE MESA	UNTT (NA	(OLAVA	•	
Name:_ Name:_ Name:_ Name: Name:			API: API: API: API:	Entit Entit Entit Entit Entit Entit	y: y: ty: ty:	Sec Sec Sec Sec Sec Sec	TwpRng TwpRng TwpRng TwpRng TwpRng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
let 1.	operator ( <i>F</i>	1-8-10) Si Attach to	undry or oth this form).	(Rec'd 11-2-92)	7		-	eived from <u>former</u> from <u>new</u> operator
企3.	The Department	ment of Co any wells	ommerce has b	een contact s company r	ed if the	e new op	erator abov	ve_is_not currently (yes/no) If
	(attach Te comments s changes sho	elephone ection of ould take	Documentation this form. place prior	n Form to Management to completi	this rep t review on of ste	ort). of Fede ps 5 thr	Make note ral and In ough 9 belo	arding this change of BLM status in dian well operator
1 1 1	Changes ha listed abo	ve been e ve <i>. (12-29-1</i>	ntered in the	e Oil and Ga	as Inform	ation Sy	stem (Wang <i>i</i>	/IBM) for each well
Jet 6.	Cardex fil	e has bee	n updated for	each well	listed ab	ove. (12;	29-927	·
Ja 7.	Well file	labels ha	ve been updat	ed for each	well lis	ted abov	1e. (12-29-92)	)
fce 8.	Changes ha for distri	ve been i bution to	included on t State Lands	he monthly and the Tax	"Operator Commissi	r, Addre on <i>(12-2)</i>	ss, and Aco	count Changes" memo
<u>fot</u> 9.	A folder h placed the	nas been s re for re	set up for th ference duri	ne Operator ng routing a	Change f nd proces	ile, and ssing of	a copy of the origin	this page has been al documents.

RATOR CHANGE WORKSHEET (CONTINUED) Init_ each item when completed. Write N/A tem is not applicable.
TITY REVIEW
41. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
10. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
ND VERIFICATION (Fee wells only)
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
#2. A copy of this form has been placed in the new and former operators' bond files.
A 3. The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
ASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
MING CC
1. All attachments to this form have been microfilmed. Date:
ING
[1. Copies of all attachments to this form have been filed in each well file.
72. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
MENTS
921216 Blm / Farming fon N.M. Not approved by the BIA as of yet.
921216 Blm / Farming fon N.M. Not approved by the BIA as of yet. 921229 Blm / Farming fon N.M. "
12/229 REPNA /US Oil i Gas - Requisted UIC Form 5 (Open chy. per Admin.) * Reo'd 1-7-93.
1/34-35

### TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5



JAN C 7 1993

	ENVIOR OF
Well name and number:	CO CLASS MANAYO
Field or Unit name:WHITE MESA UNIT	
Well location: QQ section townsh	
Effective Date of Transfer: 10-01-92	
CURRENT OPERATOR	
Transfer approved by:	
Name Shirley Todd	Company MOBIL OIL CORPORATION
Signature Shirley Jodd	Address P 0 Box 633
Title <u>Engineer Technician</u>	Midland, TX 79705
Date <u>12-29-92</u>	Phone ( 915 ) 688-2585
Comments:	
·	
NEW OPERATOR	
Transfer approved by:	
	Company U.S. OIL & GAS INC.
Signature Marally Wardley	Address P.O. Box, 270
Title <u>Corporation Secretary</u>	Dolores, CO 81323
Date1/5/93	Phone (303 ) 882-7923
Comments:	
(State use only) Transfer approved by	Title UTC MANAGER
Approval Date 1-14-93	

Form	3160-5
(June	1990)

# UNITE\_TATES DECEIVER

(June 1990) DEPARTMEN	TE TATES IT OF THE INTERIOR LAND MANAGEMENT AUG 1 6 1998	FORM APPROVED Budget Dureau No. 1001-0135 Expires: March 11, 1993
	AND REPORTS ON WELLS	5. Lease Designation and Serial No. 14-20-603-409
	III or to deepen op reently to a dillerent reserved by PERMIT —" Idr auch proposale AS & MININ	volt Nasa O
		7. If Unit or CA, Agreement Designation
SUBMIT  1. Type of Well	IN TRIPLICATE	White Mesa Unit
Off Gae Other		8. Well Hame and Ho.
1. Plane of Operator US Oil + Gas Inc		33-23 5. API Well No.
J. Address and Telephone No.		43-03 716 445 COS-1 10. Field and Pool, or, Exploratory Area,
4. Location of Well (Fockage, Sec., T., R., M., or Sorvey Dec	20 81323 Peripalani	Greater Anoth Area
1547' FSL + 1988' FV	UL Sec 33 T415 R24E	
2. CHECK APPROPRIATE BOXIS	TO INDICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION	TYPE OF ACT	
Notice of intere	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandishment Notice	Casing Repair	Water Shut-Off
C Time Analysimes Roce	Altering Casing Other	Conversion to Injection  Dispose Water
Describe Francisco de Completed Occupies (Ch. )		tNote: Reporterults of studigle completion on Mell Completion of Recompletion Report and Log form 1
give subsurface locations and measured and true vertical	ertinent details, and give pertinent dates, including estimated date of st depths for all markers and zones portinent to this work.)*	sarring any proposed work. If well is directionally drilled,
July 15, 1996		
•	with rods and porte	
	, fished tubing out o	
Pay 2. TIH W/new to	ubing and now rods h	ung well back on
the pump.	ubing and now rods h	
well test -	7 80Pd 220 8W Pd	July 18,1996.
hereby certify-phitythe foregoing is true and correct		<del></del>
Signed Fat 2 Woly	Till	Date 8/9/96
This space for Federal or State office with		
Approved by Conditions of approval, if any:		Date
	化硫酸甲基酚 医甲状腺 医甲状腺 医甲状腺 医二甲基磺基二甲	

18 U.S.C. Section 1001, trackes it a crime for any person harmingly and willfully to make to any department or agency of the United States any false, fletinous or frauthlent statements presentations as to any matter within its parisdiction.



## US OIL & GAS, INC.

March 22, 1999

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-1141.

Sincerely,

Patrick B. Woosley, Vice President

Hatrick Bluco

PB/mw

**Enclosures** 

## 43.037.16445

### WHITE MESA UNIT WELLS BY TRACTS & STATUS

```
TRACT # 1 LEASE # 14-20-603-258
                                      TRACT # 2 LEASE # 14-20-603-258
 WELLS # 26-12 P&Ad
                      35-22 P&Ad
                                      WELLS# /36-21 POW
          26-14 P&Ad
                      /35-12 WIW
                                                .36-12 POW
          25-23 P&Ad
                     1/35-13 POW
                                                 36-22 P&Ad
       /25-14 POW
                      35-14 POW
                      √35-23 T&Ad (PA)
          25-34 P&Ad
        35-21 P&Ad
                      35-34 POW
          35-41 P&Ad
 TRACT # 3 LEASE # 14-20-603-259
                                      TRACT # 5 LEASE # 14-20-603-355
WELLS # /2-11 POW
                      2-23 P&Ad
                                      WELLS # 22-32 P&Ad
                                                             1/22-43 POW
        /2-21 WIW
                     √2-14 P&Ad
                                               ₽ 22-42 P&Ad
                                                              /22-34 POW
        2-12 POW
                      11-11 D&Ad
                                               1/22-23 P&Ad
         2-23 P&Ad
TRACT # 6 LEASE # 14-20-603-370
                                      TRACT # 7 LEASE # 14-20-603-407
WELLS # /23-21 POW
                     /23-23 P&Ad
                                     WELLS # 1/32-23 POW
       23-41 POW
                      23-33 P&Ad
                                                 32-14 P&Ad
       1/23-12 POW
                     1/23-14 POW
                                               √32-34 POW
        1/23-32 P&Ad
                      23-34P&Ad
        √23-42 POW
TRACT # 8 LEASE # 14-20-603-408
                                     TRACT # 10 LEASE # 14-20-603-409 A
WELLS # 5-43 P&Ad
                                     WELLS #
                                                27-41 P&Ad
                                                               27-13 P&Ad
       8-41 P&Ad
                                              ≥ 27-32 P&Ad
                                                             ₹27-23 POW
                                                27-14 P&Ad
                                                               27-14A P&Ad
TRACT # 9 LEASE # 14-20-603-409
WELLS # 27-21 POW 34-22 POW
                                   434-21 WIW
       /27-22 POW /34-42 POW
                                     34-41 P&Ad
      28-43 P&Ad 34-44 POW
                                   /34-12 WIW
       √28-34 P&Ad 27-12 POW
                                   /34-32 WIW
       27-34 POW 28-41 P&Ad
                                   1/34-24 POW
         33-21 P&Ad
                      28-23 P&Ad
                                   4734-43 P&Ad -
       234-31 POW
                      27-43 POW
                                     33-14 P&Ad
      i/33-32 P&Ad
                    33-41 P&Ad

√34-13 POW

      i/ 33-23 POW
                    √33-43 P&Ad
                                   234-14 WIW
       33-34 WIW/ 33-44 POW
                                   √34-33 POW
       √34-23 WIW
                    /34-34 WIW
TRACT # 11 LEASE # 14-20-603 410
WELLS # 4-21 WIW
                    4-32 T&Ad
                                   √3-21 WIW
                                                10-31 POW
      √4-31 POW
                     4-23 P&Ad
                                   3-41 POW
                                                10-41 P&Ad
       14-41 POW 1/4-33 POW
                                   3-12 WIW
       1/4-42 POW
                                   3-32 POW
                   2/4-43 P&Ad
         4-12 P&Ad
                   4-14 P&Ad
                                     3-22 PURPOSED
      1/4-22 P&Ad
                    1/4-24 POW
                                   2/3-23 P&Ad
       /4-34 P&Ad
                   3-11 T&Ad
                                  /3-43 P&Ad
        3-14 P&Ad
                     3-34 P&Ad
                                    9-21 P&Ad
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# T413 RAYE 3-33 43-031-16445

#### WHITE MESA UNIT WELLS BY TRACTS AND STATUS

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TRACT # 1 LEASE # 14-20-603-258
                                 TRACT # 2 LEASE # 14-20-603-258
WELL # \(\sqrt{26-12 P&AD}\) \(\sqrt{35-22 P&AD}\)
                                 WELL# \( \sqrt{36-21 POW} \)
      ₹ 26-14 P&AD , 35-12 WW
                                          1/36-12 POW
                                          : 86-22 P&AD
       /25-23 P&AD /35-13 POW
       /25-14 POW /35-14 POW
      25-34 P&AD , 35-23 P&AD
       /35-21 P&AD /35-34 POW
       35-41 P&AD
TRACT # 3 LEASE # 14-20-603-259
                                 TRACT # 5 LEASE # 14-20-603-355
                  2-23 P&AD
                                                       √22-43 POW
                                 WELL# \( \square 22-32 P&AD \)
WELL # 1∕2-11 POW
                                                       √22-34 POW
                                          √22-42 P&AD
      ,_2-21 WIW
                   √2-14 P&AD
       ,/2-12 POW
                   11-11 D&AD
                                         √22-23 P&AD
      2-23 P&AD
TRACT # 6,LEASE # 14-20-603-370
                                 TRACT # 7 LEASE # 14-20-603-407
WELL # √23-21 POW 1/23-23 P&AD
                                 WELL# 232-23 POW
       ,/23-41 POW //23-33 P&AD
                                          √32-14 P&AD
       √23-12 POW √23-14 POW
                                         /32-34 POW
       1/23-32 P&AD 1/23-34 P&AD
       √23-42 POW
TRACT # 8 LEASE # 14-20-603-408
                                 TRACT # 10 LEASE # 14-20-603-409 A
WELL # - (5-43 P&AD)
                                 WELL# ✓27-41 P&AD ✓27-13 P&AD
       . 8-41 P&AD
                                         \nu27-32 P&AD \nu27-23 POW
                                         /27-14 P&AD /27-14A P&AD
TRACT #9 LEASE # 14-20-603-409
                                34-21 WIW
WELL # 1/27-21 POW 1/34-22 POW
       √27-22 POW √34-42 POW √34-41 P&AD
       28-43 P&AD 1/34-44 POW 1/34-12 WIW
       √33-21 P&AD √28-41 P&AD ;/34-24 POWSI
       ₩34-31 POW 28-23 P&AD 34-43 WIW
       ✓33-32 P&AD 127-43 POW ✓33-14 P&AD
       33-23 POW 33-41 P&AD 34-13 POW
       33-34 WIW 33-43 P&AD 34-14 WIW
       34-23 WIW 23-44 POW 34-33 POW
       28-34 P&AD , 34-34 WIW
TRACT # 11 LEASE # 14-20-603-410
                                √3-21 WIW (10-31POW)
WELL # \( \sqrt{4}-21 \text{ WIW} \) \( \sqrt{4}-32 \text{ T&AD} \)
                               √3-41 POW 10-41 P&AD
       √4-31 POW
                   √4-23 P&AD
                   €/4-33 POW
       √4-41 WIW
                               3-12 WIW
                                 34-32 POW
       √4-42 POW
                   €4-43 P&AD
                  €4-14 P&AD
      3-22 PROPOSED
                   4-24 POW
       √4-22 P&AD
                                √3-23 P&AD
                   7/3-11 T&AD/
                                √3-43 P&AD
       √4-34 P&AD
                                 9-21 P&AD
       ✓3-14 P&AD √3-34 P&AD
```



### US OIL & GAS, INC.

February 13,2001

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed document as the Annual Status Report as required by UT Admin. R 649-8-10 for the White Mesa Unit which is located in the Greater Aneth Area, Southeastern, UT.

In 1999 US OIL & GAS, INC. reported 3 Wells that were shut-in for an extended period of time.

Well # 4-32 Lease # 14-20-603-410 API # 430371536500S1 Well # 34-24 Lease # 14-20-603-409 API # 430373009800S1 Well # 3-11 Lease # 14-20-603-410 API # 430373029300S1

US OIL & GAS, INC. returned these 3 wells to production in 2000 and now have every well on the White Mesa Unit on production. The attached document shows all the wells by their respective tracts and the wells that were returned to production are in blue. Please accept this as the annual status report for 2000.

If you have any questions or comments, please feel free to call me either at the phone listed below or I can also be reached at cellular (970) 560-2404.

Sincerely,

Patrick B. Woosley, Vice President

RECEIVED

PB/pw

**Enclosures** 

FEB 2 0 2001

DIVISION OF OIL, GAS AND MINING

### WHITE MESA UNIT WELLS BY TRACTS AND STATUS

	26-14 P&AD 25-23 P&AD 25-14 POW	35-22 P&AD 35-12 WIW 35-13 POW 35-14 POW 35-23 P&AD	TRACT # 2 WELL #	LEASE # 14-20- 36-21 POW 36-12 POW 36-22 P&AD	603-258
	2-11 POW 2-21 WIW	20-603-259 2-23 P&AD 2-14 P&AD 11-11 D&AD	WELL#	LEASE # 14-20-0 22-32 P&AD 22-42 P&AD 22-23 P&AD	22-43 POW
	23-21 POW 23-41 POW 23-12 POW	20-603-370 23-23 P&AD 23-33 P&AD 23-14 POW 23-34 P&AD	WELL#	LEASE # 14-20-6 32-23 POW 32-14 P&AD 32-34 POW	603-407
TRACT#	8 LEASE # 14-2	20-603-408	TRACT # 10	LEASE # 14-20	-603-409 A
	5-43 P&AD 8-41 P&AD			27-41 P&AD 27-32 P&AD 27-14 P&AD	27-13 P&AD 27-23 POW
	LEASE # 14-20 27-21 POW		24 24 14/114/		
R24E S-33	27-22 POW 28-43 P&AD 27-34 P&AD 33-21 P&AD 34-31 POW 33-32 P&AD 33-23 POW	34-42 POW 34-44 POW 27-12 POW 28-41 P&AD 28-23 P&AD 27-43 POW 33-41 P&AD 33-43 P&AD	34-43 WIW 33-14 P&AD 34-13 POW		
	11 LEASE # 14- 4-21 WIW 4-31 POW 4-41 WIW 4-42 POW 4-12 P&AD 4-22 P&AD 4-34 P&AD 3-14 P&AD	20-603-410 4-32 POW 4-23 P&AD 4-33 POW 4-43 P&AD 4-14 P&AD 4-24 POW 3-11 POW 3-34 P&AD		10- 31POW 10-41 P&AD OSED	



### US OIL & GAS, INC.

February 28, 2002

Utah Division of Oil, Gas & Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801

RE: Annual Status Report

Dear Mr. Staley:

Please accept the enclosed White Mesa Unit report of Wells by tracts and status as a part of US Oil & Gas, Inc. annual status report for 2001. The attached document shows all the wells by their respective tracts and the wells status for the year 2001.

Sincerely,

Patrick B. Woosley,

Pates Wooley

Vice President

**Enclosures** 

MAR 1 1 2002

DIVISION OF OIL, CAS AND MANAGE

### WHITE MESA UNIT WELLS BY TRACTS AND STATUS

	TRACT # WELL #	26-14 P&AD	35-22 P&AD 35-12 WIW 35-13 POW 35-14 POW 35-23 P&AD	WELL#	LEASE # 14-20-6 36-21 POW 36-12 POW 36-22 P&AD	603-258
	TRACT # : WELL #	2-11 POW 2-21 WIW	2-23 P&AD	WELL#	LEASE # 14-20-6 22-32 P&AD 22-42 P&AD 22-23 P&AD	22-43 POW
		6 LEASE # 14-2 23-21 POW 23-41 POW 23-12 POW 23-32 P&AD 23-42 POW	23-23 P&AD 23-33 P&AD 23-14 POW		LEASE # 14-20-6 32-23 POW 32-14 P&AD 32-34 POW	603-407
		8 LEASE # 14-2 5-43 P&AD 8-41 P&AD	0-603-408	TRACT # 10 WELL #	27-32 P&AD	27-13 P&AD
T415 SEC- 43-03	TRACT#9 WELL# R34E -33 39-16445		34-22 POW 34-42 POW 34-44 POW 27-12 POW 28-41 P&AD 28-23 P&AD 27-43 POW	0 1 10 11111		
	TRACT # WELL #	11 LEASE # 14- 4-21 WIW 4-31 POW 4-41 WIW 4-42 POW 4-12 P&AD 4-22 P&AD 4-34 P&AD 3-14 P&AD	20-603-410 4-32 POW 4-23 P&AD 4-33 POW 4-43 P&AD 4-14 P&AD 4-24 POW 3-11 POW 3-34 P&AD	3-21 WIW 3-41 POW 3-12 WIW 34-32 POW 3-22 PROP 3-23 P&AD 3-43 P&AD 9-21 P&AD	10-41 P&AD	



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DIVISION OF OIL, GAS AND MINING

Form 3160-5 (June 1990)

#### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No. 14-20-603-409

6. If Indian, Allottee or Tribe Name

Nava	<u> </u>
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SUBMIT IN TRIPLICATE	7. If Unit or CA. Agreement Designation
	White Mesa Unit

1. Type of well Oil Well Gas Well Other Well Name and No. 2. Name of Operator 33-23

US Oil & Gas, Inc. 9. API Well No. 3. Address and Telephone No.

430371644500S1

P.O. Box 698 Cortez, CO. 81321 (970) 565-0793 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool, or Exploratory Area Greater Aneth Area

11. County or Parish, State

1547' FSL & 1918' FWL SEC. 33, T.41 S., R 24E. San Juan Co. Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF	SUBMISSION		TYPE OF	ACTION		
Notice of	Intent	Abandonment		Change of Plans		
		☐ Recompletion		New Construction		
☐ Subseque	ent Report	☐ Plugging Back		Non-Routine Fracturing		
		Casing Repair		Water Shut-Off		
Final Aba	ndonment Notice	☐ Altering Casing		Conversion to Injection		
		Other		dispose Water		
				(Note: Report results of multiple completion on Well Completion or		
				Recompletion Report and Log form )		

Plan to set a test tank at this well and test for 30 days.

**COPY SENT TO OPERATOR** 

Date: 1.21.2010

Accepted by the Utan Elivinion of Oil, Gas and Mining

Federal Approval Of This Action is Necessary

**RECEIVED** JAN 20 2010

DIV. OF OIL, GAS & MINING

<sup>13</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give permanent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Form:	3160-5
(June	1990)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED

Budget Bureau No. 1004-0135

**BUREAU OF LAND MANAGEMENT** Expires: March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No. 14-20-603-409A Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals 6. If Indian, Allottee or Tribe Name Navajo **SUBMIT IN TRIPLICATE** 7. If Unit or CA. Agreement Designation White Mesa Unit 1. Type of well 🔀 Oil Well 🔲 Gas Well 8. Well Name and No. 33-23 2. Name of Operator US Oil & Gas, Inc. 9. API Well No. 430371644500S1 3. Address and Telephone No. P.O. Box 698 Cortez, CO. 81321 (970) 565-0793 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Greater Aneth Area 11. County or Parish, State 1547' FSL & 1918' FWL SEC. 33, T.41 S., R 24E. San Juan Co. Utah 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ■ Notice of Intent ☐ Abandonment ☐ Change of Plans ☐ Recompletion ☐ New Construction Subsequent Report ☐ Plugging Back Non-Routine Fracturing Casing Repair ■ Water Shut-Off Final Abandonment Notice ☐ Altering Casing Conversion to Injection Other\_ Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give permanent dates, including estimated date of starting any proposed work. If well is directionally drilled,

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Do to inclamate weather and bad road conditions we are postponing indefinitely the testing of this well.

14. I hereby certify that the foregoing is true and correct Signed	Title V	Date //2//2010

**RECEIVED** JAN 28 2010 DIV. OF OIL, GAS & MINING